

# Natural Gas Monthly

## April 2006

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List
<b><u>Applications</u></b>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

## Contacts

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: <http://www.eia.doe.gov/contacts/natgas.html>.

## Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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## Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through February 2006, although electric power prices are available through December 2005.

Recent analyses of the natural gas industry are available on the EIA web site, [www.eia.doe.gov](http://www.eia.doe.gov), by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1

**Table 1. Summary of Natural Gas Production in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>2001 Total .....</b>	<b>24,501</b>	<b>3,371</b>	<b>463</b>	<b>97</b>	<b>20,570</b>	<b>954</b>	<b>19,616</b>
<b>2002 Total .....</b>	<b>23,941</b>	<b>3,455</b>	<b>502</b>	<b>99</b>	<b>19,885</b>	<b>957</b>	<b>18,928</b>
<b>2003 Total .....</b>	<b>24,119</b>	<b>3,548</b>	<b>499</b>	<b>98</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>
<b>2004</b>							
January.....	2,068	326	48	7	1,686	79	1,607
February.....	1,925	311	45	7	1,563	74	1,489
March.....	2,086	329	47	8	1,702	80	1,621
April.....	1,999	305	46	8	1,639	77	1,562
May.....	2,010	285	48	8	1,670	79	1,592
June.....	1,968	285	47	8	1,628	77	1,551
July.....	2,022	287	48	9	1,679	79	1,600
August.....	2,027	297	50	8	1,672	79	1,593
September.....	1,909	299	47	8	1,556	73	1,482
October.....	2,024	325	49	9	1,641	77	1,564
November.....	1,980	322	49	9	1,600	75	1,525
December.....	2,038	333	49	8	1,648	78	1,571
<b>Total .....</b>	<b>24,055</b>	<b>3,702</b>	<b>572</b>	<b>98</b>	<b>19,684</b>	<b>927</b>	<b>18,757</b>
<b>2005</b>							
January.....	E2,070	E330	E54	E8	E1,678	E79	E1,599
February.....	E1,890	E302	E49	E7	E1,532	E72	E1,460
March.....	E2,080	E333	E54	E8	E1,684	E79	E1,605
April.....	E1,982	E302	E51	E8	E1,621	E76	E1,544
May.....	E2,024	E311	E54	E8	E1,651	E78	E1,574
June.....	E1,958	E277	E52	E8	E1,621	E76	E1,545
July.....	E1,973	E275	E54	E8	E1,636	E77	E1,559
August.....	E1,992	E285	E55	E8	E1,643	E77	E1,565
September.....	E1,763	E283	E50	E8	E1,421	E67	E1,354
October.....	E1,873	E311	E52	E7	E1,503	E71	E1,432
November.....	RE1,913	E324	E53	E8	RE1,528	E72	RE1,456
December.....	RE1,982	RE311	RE54	E8	RE1,609	RE76	RE1,534
<b>Total .....</b>	<b>RE23,500</b>	<b>RE3,644</b>	<b>RE632</b>	<b>RE97</b>	<b>RE19,127</b>	<b>E900</b>	<b>RE18,226</b>
<b>2006</b>							
January.....	RE2,011	RE330	RE55	E8	RE1,618	E76	RE1,542
February.....	E1,828	E300	E50	E7	E1,471	E69	E1,402
<b>2006 YTD.....</b>	<b>E3,840</b>	<b>E630</b>	<b>E106</b>	<b>E16</b>	<b>E3,089</b>	<b>E145</b>	<b>E2,944</b>
<b>2005 YTD.....</b>	<b>E3,960</b>	<b>E631</b>	<b>E103</b>	<b>E16</b>	<b>E3,210</b>	<b>E151</b>	<b>E3,059</b>
<b>2004 YTD.....</b>	<b>3,993</b>	<b>636</b>	<b>93</b>	<b>14</b>	<b>3,249</b>	<b>153</b>	<b>3,096</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

E Estimated data.

RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

## Table 2

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>2001 Total</b>	<b>19,616</b>	<b>86</b>	<b>3,604</b>	<b>-1,166</b>	<b>99</b>	<b>22,239</b>
<b>2002 Total</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003 Total</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004</b>						
January	1,607	7	306	835	-74	2,680
February	1,489	6	276	617	126	2,514
March	1,621	6	258	106	111	2,103
April	1,562	5	263	-208	124	1,747
May	1,592	6	266	-391	103	1,575
June	1,551	1	278	-409	64	1,486
July	1,600	2	308	-373	50	1,587
August	1,593	5	293	-356	45	1,580
September	1,482	5	270	-333	58	1,483
October	1,564	6	274	-253	-33	1,559
November	1,525	6	282	65	-93	1,785
December	1,571	5	330	584	-160	2,331
<b>Total</b>	<b>18,757</b>	<b>68</b>	<b>3,404</b>	<b>-114</b>	<b>315</b>	<b>22,430</b>
<b>2005</b>						
January	E1,599	5	313	713	-69	R2,561
February	E1,460	6	267	429	R71	R2,233
March	E1,605	7	286	284	15	R2,197
April	E1,544	6	276	-216	R115	R1,725
May	E1,574	5	279	-384	R49	R1,523
June	E1,545	6	270	-323	36	1,534
July	E1,559	6	E293	-256	R86	1,687
August	E1,565	6	E286	-214	50	R1,693
September	E1,354	5	E290	-272	R39	R1,417
October	E1,432	6	E304	-266	R-54	R1,422
November	RE1,456	E6	E311	2	R-118	R1,657
December	RE1,534	E7	E323	552	R-100	R2,316
<b>Total</b>	<b>RE18,226</b>	<b>E70</b>	<b>E3,498</b>	<b>50</b>	<b>R120</b>	<b>R21,964</b>
<b>2006</b>						
January	RE1,542	E6	RE259	264	72	R2,143
February	E1,402	E7	E229	485	-42	2,081
<b>2006 YTD</b>	<b>E2,944</b>	<b>E13</b>	<b>E488</b>	<b>749</b>	<b>30</b>	<b>4,224</b>
<b>2005 YTD</b>	<b>E3,059</b>	<b>11</b>	<b>580</b>	<b>1,142</b>	<b>2</b>	<b>4,794</b>
<b>2004 YTD</b>	<b>3,096</b>	<b>13</b>	<b>582</b>	<b>1,451</b>	<b>52</b>	<b>5,195</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 2001 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2004 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

E Estimated data.

R Revised data.

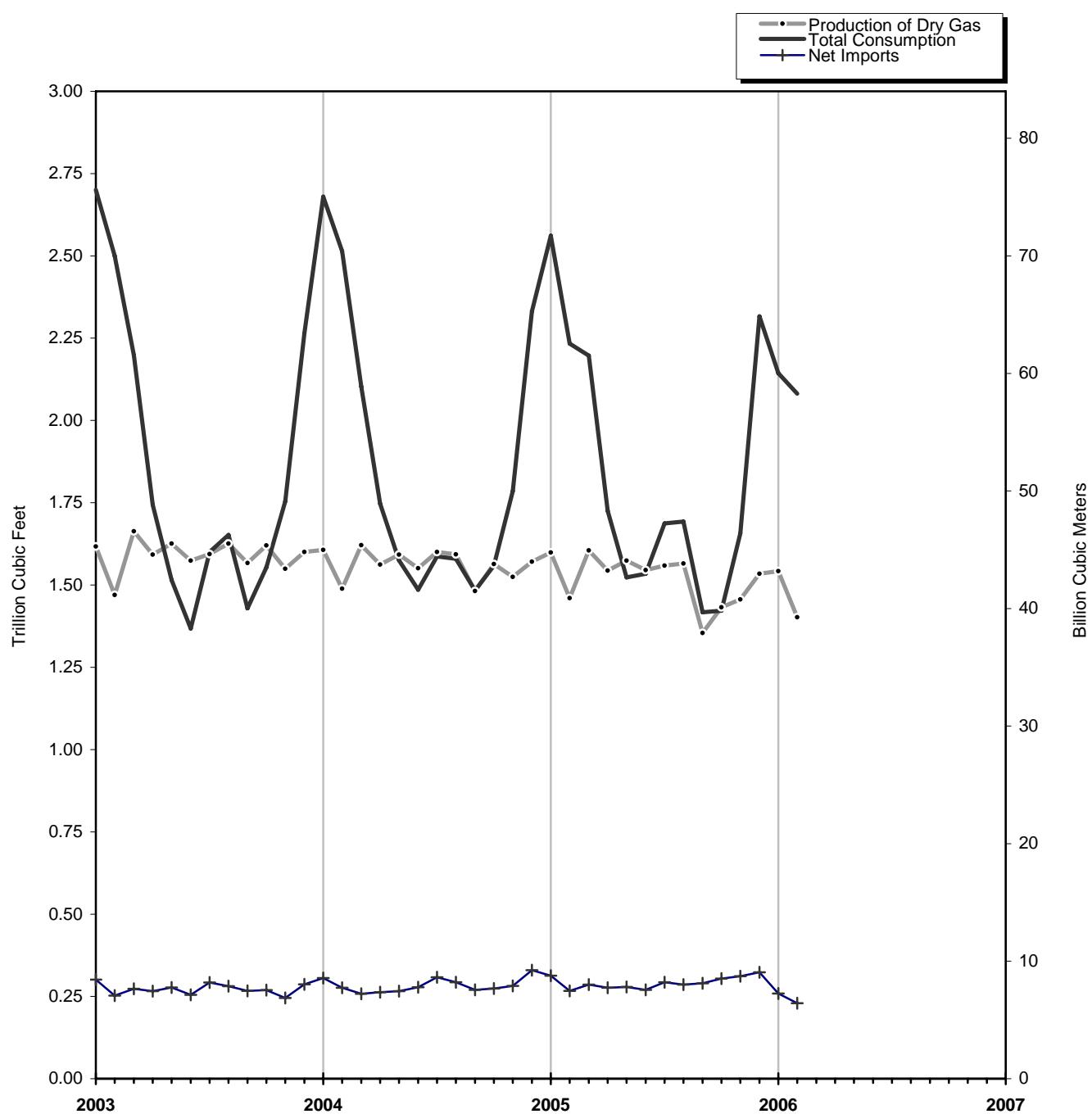
RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

**Figure 1**

**Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2003-2006**



**Source:** Table 2.

### Table 3

**Table 3. Natural Gas Consumption in the United States, 2001-2006**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers						Total Consumption
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	
2001 Total .....	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total .....	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003 Total .....	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
<b>2004</b>									
January.....	94	69	966	509	679	361	2	2,517	2,680
February.....	87	65	860	479	648	373	2	2,362	2,514
March.....	95	54	592	358	626	375	2	1,954	2,103
April.....	91	44	380	254	586	389	2	1,611	1,747
May.....	93	40	214	174	568	485	2	1,443	1,575
June.....	91	37	146	139	563	508	2	1,358	1,486
July.....	94	40	126	129	570	626	2	1,454	1,587
August.....	93	40	121	129	583	612	2	1,447	1,580
September.....	87	37	126	133	569	529	2	1,359	1,483
October.....	92	39	217	176	593	440	2	1,428	1,559
November.....	89	45	409	257	606	376	2	1,650	1,785
December.....	92	60	728	403	660	387	2	2,179	2,331
<b>Total.....</b>	<b>1,098</b>	<b>572</b>	<b>4,885</b>	<b>3,142</b>	<b>7,251</b>	<b>5,463</b>	<b>21</b>	<b>20,760</b>	<b>22,430</b>
<b>2005</b>									
January.....	E94	65	894	R473	R649	384	2	2,402	R2,561
February.....	E85	57	R759	418	586	326	2	R2,091	R2,233
March.....	E94	56	R677	382	605	381	2	R2,047	R2,197
April.....	E90	44	R384	245	R568	392	2	R1,591	R1,725
May.....	E92	39	R249	178	543	419	2	R1,392	R1,523
June.....	E90	39	152	140	524	587	2	R1,405	1,534
July.....	E91	43	R126	130	R528	766	2	1,552	1,687
August.....	E92	43	116	R129	531	781	2	1,558	1,693
September.....	E79	36	R119	131	480	570	2	R1,301	R1,417
October.....	E84	36	R203	166	506	425	2	R1,302	R1,422
November.....	E85	42	R387	245	R529	366	2	R1,529	R1,657
December.....	RE90	59	772	420	574	399	2	2,167	R2,316
<b>Total.....</b>	<b>RE1,067</b>	<b>560</b>	<b>R4,838</b>	<b>R3,056</b>	<b>R6,624</b>	<b>5,797</b>	<b>22</b>	<b>R20,337</b>	<b>R21,964</b>
<b>2006</b>									
January.....	E90	55	714	405	569	R308	2	R1,998	R2,143
February.....	E82	53	702	398	548	E295	2	E1,946	2,081
<b>2006 YTD<sup>c</sup>.....</b>	<b>E172</b>	<b>108</b>	<b>1,416</b>	<b>803</b>	<b>1,118</b>	<b>E603</b>	<b>4</b>	<b>E3,944</b>	<b>4,224</b>
<b>2005 YTD<sup>c</sup>.....</b>	<b>E179</b>	<b>122</b>	<b>1,653</b>	<b>891</b>	<b>1,236</b>	<b>709</b>	<b>4</b>	<b>4,492</b>	<b>4,794</b>
<b>2004 YTD<sup>c</sup>.....</b>	<b>181</b>	<b>134</b>	<b>1,826</b>	<b>988</b>	<b>1,327</b>	<b>735</b>	<b>3</b>	<b>4,879</b>	<b>5,195</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>c</sup> Year-to-date volume represents months for which volume information is available in the current year.

E Estimated data.

R Revised data.

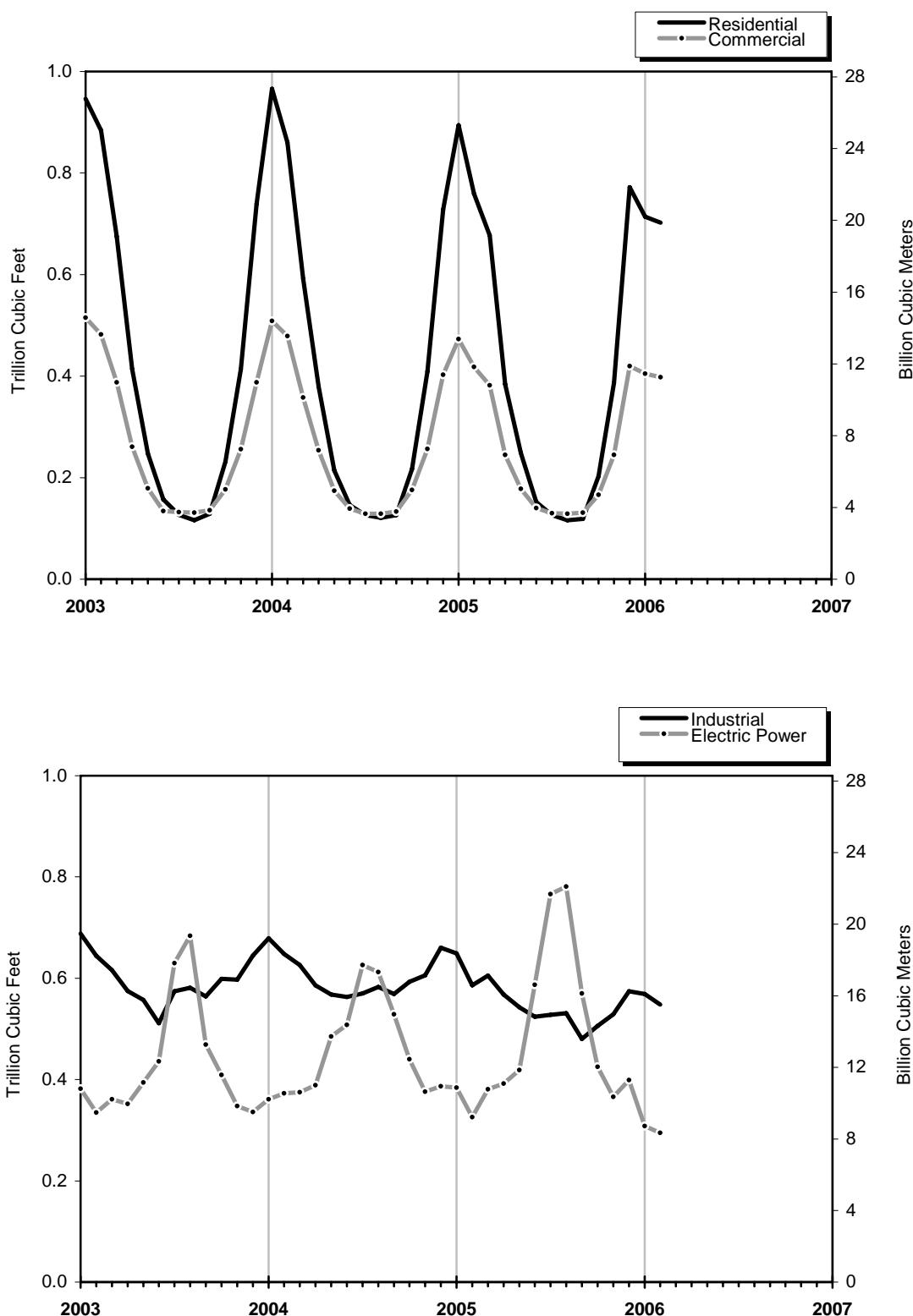
RE Revised estimated data.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

**Sources:** 2001-2004: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2004*. January 2005 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

**Figure 2**

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006**



Source: Table 3.

Table 4

**Table 4. Selected National Average Natural Gas Prices, 2001-2006**  
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>	
			Residential Price	Commercial		Industrial			
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>		
2001 Annual Average.....	4.00	5.72	9.63	8.43	66.04	5.24	20.84	4.61	
2002 Annual Average.....	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68	
2003 Annual Average.....	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57	
<b>2004</b>									
January.....	5.21	6.39	9.70	9.04	81.49	6.76	23.11	6.37	
February.....	5.02	6.37	9.85	9.02	81.65	6.56	23.55	5.76	
March.....	5.12	6.24	10.02	9.00	79.11	6.01	22.82	5.50	
April.....	5.03	6.31	10.54	8.98	77.66	6.09	23.30	5.74	
May.....	5.40	6.48	11.62	9.23	73.80	6.37	23.41	6.30	
June.....	5.82	6.93	13.07	9.83	72.17	6.86	24.98	6.52	
July.....	5.62	6.68	13.53	9.78	71.72	6.44	24.86	6.24	
August.....	5.52	6.51	13.73	9.77	70.99	6.38	24.03	5.97	
September.....	5.06	6.07	13.30	9.33	71.37	5.70	22.80	5.39	
October.....	5.43	6.30	11.68	9.19	73.27	6.05	22.57	6.05	
November.....	6.21	7.49	11.43	10.14	78.51	7.66	23.46	6.71	
December.....	6.01	7.51	11.09	10.38	80.28	7.57	24.48	6.88	
<b>Annual Average.....</b>	<b>5.46</b>	<b>6.65</b>	<b>10.75</b>	<b>9.41</b>	<b>77.97</b>	<b>6.56</b>	<b>23.60</b>	<b>6.11</b>	
<b>2005</b>									
January.....	E5.52	7.05	11.00	10.14	R83.36	6.96	R24.21	6.61	
February.....	E5.59	7.09	10.97	9.96	R83.71	7.08	R23.49	6.41	
March.....	E5.98	7.24	10.95	10.07	R83.20	7.04	R23.95	6.82	
April.....	E6.44	7.79	R11.96	10.41	R81.15	7.65	R23.20	7.25	
May.....	E6.02	7.51	R12.83	10.55	77.38	7.12	23.78	6.81	
June.....	E6.15	7.29	R13.88	10.48	75.73	6.84	23.36	7.07	
July.....	E6.69	7.68	R14.96	10.83	R73.25	R7.34	R23.97	7.55	
August.....	E7.68	8.21	15.62	R41.39	R73.25	R7.93	R24.05	8.59	
September.....	E9.50	10.26	R16.66	R13.01	R72.30	10.12	22.74	10.94	
October.....	E10.97	12.17	R16.53	14.63	R76.94	11.88	R23.21	11.88	
November.....	E9.54	11.48	R15.82	R15.10	R79.63	11.96	R23.39	9.82	
December.....	E10.02	R10.75	14.76	14.31	82.94	10.99	23.34	R11.33	
<b>Annual Average.....</b>	<b>E7.51</b>	<b>8.64</b>	<b>R12.81</b>	<b>11.57</b>	<b>R80.48</b>	<b>8.48</b>	<b>23.58</b>	<b>R8.45</b>	
<b>2006</b>									
January.....	E8.66	10.53	R14.92	R14.24	R79.72	R10.85	R22.78	NA	
February.....	E7.28	9.12	13.99	13.10	83.14	9.35	22.28	NA	
<b>2006 YTD<sup>d</sup>.....</b>	<b>E7.97</b>	<b>9.84</b>	<b>14.46</b>	<b>13.67</b>	<b>81.41</b>	<b>10.12</b>	<b>22.53</b>	<b>NA</b>	
<b>2005 YTD<sup>d</sup>.....</b>	<b>E5.56</b>	<b>7.07</b>	<b>10.98</b>	<b>10.06</b>	<b>83.53</b>	<b>7.02</b>	<b>23.87</b>	<b>6.61</b>	
<b>2004 YTD<sup>d</sup>.....</b>	<b>5.12</b>	<b>6.38</b>	<b>9.77</b>	<b>9.03</b>	<b>81.57</b>	<b>6.66</b>	<b>23.32</b>	<b>6.37</b>	

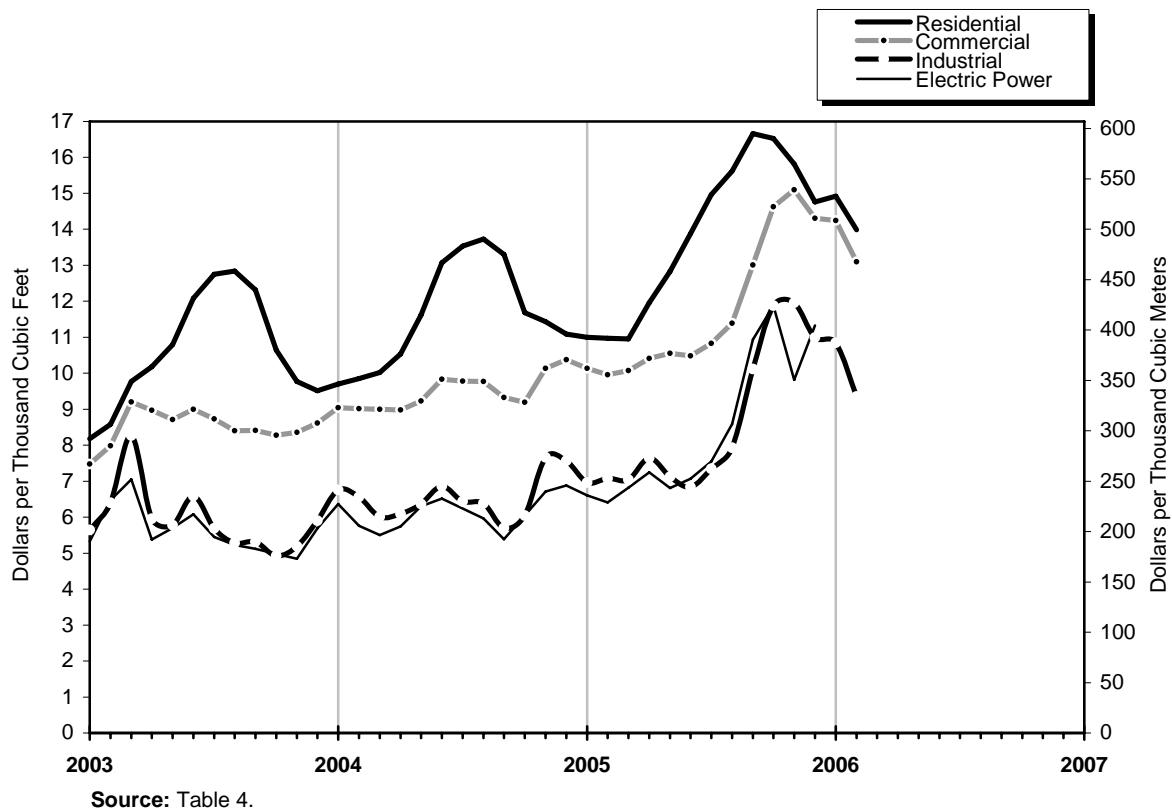
<sup>a</sup> See Appendix A, Explanatory Note 10, for discussion of wellhead prices.<sup>b</sup> Percentage of total deliveries represented by onsystem sales, see Figure 6.

See Table 25 for State data.

<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.<sup>d</sup> Year-to-date price represents months for which price information is available in the current year. The electric power sector year-to-date price is two months behind those of wellhead, city gate, residential, commercial and industrial.<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.**Sources:** 2001-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

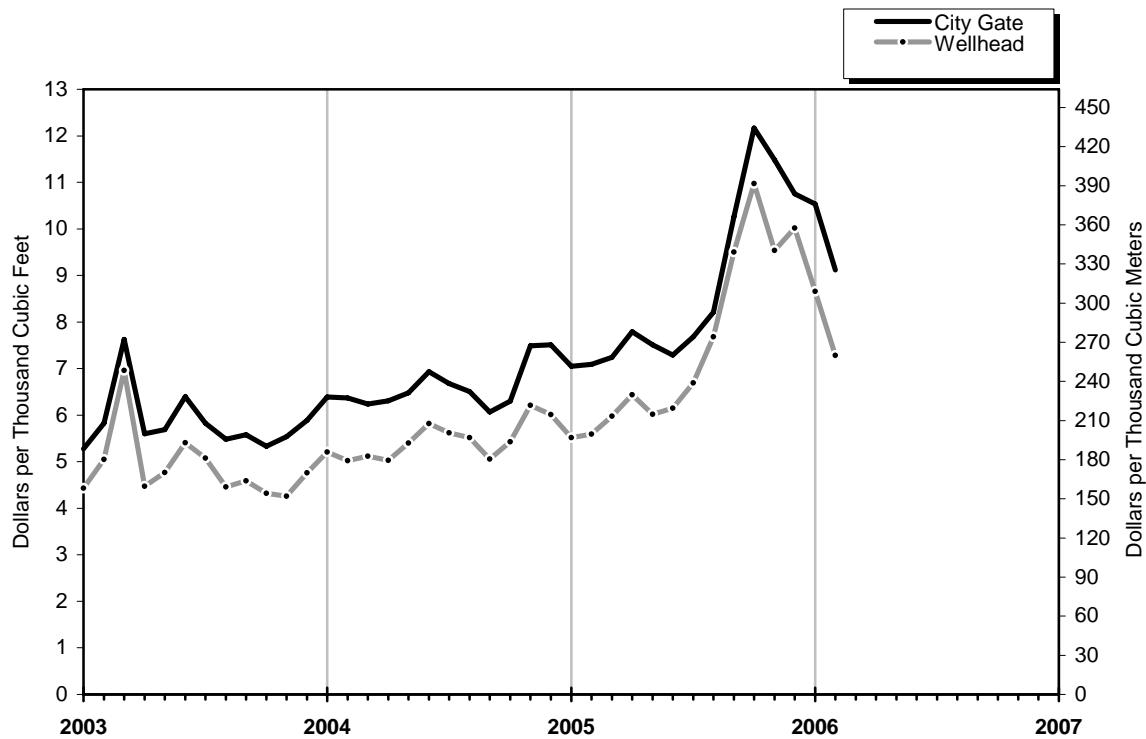
# Figures 3 and 4

**Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006**



Source: Table 4.

**Figure 4. Average Price of Natural Gas in the United States, 2003-2006**



Source: Table 4.

**Table 5****Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2006	YTD 2005	YTD 2004	2006		2005			
				February	January	Total			
<b>Imports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada <sup>a</sup> .....	\$554,831	648,055	616,753	\$265,117	\$289,714	\$3,653,526			
Mexico .....	0	0	0	0	0	563			
<b>Total Pipeline Imports.....</b>	<b>\$554,831</b>	<b>648,055</b>	<b>616,753</b>	<b>\$265,117</b>	<b>\$289,714</b>	<b>\$3,654,089</b>			
<b>LNG</b>									
Algeria.....	5,790	17,273	15,299	2,802	2,988	96,974			
Australia.....	0	0	0	0	0	0			
Brunei .....	0	0	0	0	0	0			
Egypt .....	8,231	0	0	5,261	2,970	72,540			
Indonesia .....	0	0	0	0	0	0			
Malaysia.....	0	2,986	0	0	0	8,719			
Nigeria .....	6,081	2,681	0	3,053	3,028	8,149			
Oman.....	0	2,464	3,041	0	0	2,464			
Qatar.....	0	2,986	0	0	0	2,986			
Trinidad/Tobago .....	52,808	82,978	84,032	22,328	30,480	439,427			
United Arab Emirates .....	0	0	0	0	0	0			
Other <sup>b</sup> .....	0	0	0	0	0	0			
<b>Total LNG Imports.....</b>	<b>72,911</b>	<b>111,367</b>	<b>102,372</b>	<b>33,445</b>	<b>39,466</b>	<b>631,258</b>			
<b>Total Imports .....</b>	<b>\$627,742</b>	<b>759,422</b>	<b>719,125</b>	<b>\$298,562</b>	<b>\$329,181</b>	<b>\$4,285,348</b>			
Average Price(dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	6.20	5.84	NA	NA	NA			
Mexico .....	--	--	--	--	--	6.50			
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>6.20</b>	<b>5.84</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Algeria.....	NA	6.61	5.86	NA	NA	NA			
Australia.....	--	--	--	--	--	--			
Brunei .....	--	--	--	--	--	--			
Egypt .....	NA	--	--	NA	NA	NA			
Indonesia .....	--	--	--	--	--	--			
Malaysia.....	--	5.35	--	--	--	NA			
Nigeria .....	NA	7.44	--	NA	NA	NA			
Oman.....	--	5.72	5.60	--	--	5.72			
Qatar.....	--	5.97	--	--	--	5.97			
Trinidad/Tobago .....	NA	6.29	5.72	NA	NA	NA			
United Arab Emirates .....	--	--	--	--	--	--			
Other.....	--	--	--	--	--	--			
<b>Total LNG Imports.....</b>	<b>NA</b>	<b>6.32</b>	<b>5.74</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Imports .....</b>	<b>NA</b>	<b>6.22</b>	<b>5.83</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Exports</b>									
Volume (million cubic feet)									
<b>Pipeline</b>									
Canada .....	\$64,013	104,100	68,871	\$31,850	\$32,163	\$364,173			
Mexico .....	\$64,562	64,035	57,671	\$32,281	\$32,281	\$357,635			
<b>Total Pipeline Exports .....</b>	<b>\$128,575</b>	<b>168,135</b>	<b>126,542</b>	<b>\$64,131</b>	<b>\$64,444</b>	<b>\$721,808</b>			
<b>LNG</b>									
Japan.....	11,127	11,125	10,201	5,563	5,564	65,124			
Mexico .....	NA	62	85	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>11,127</b>	<b>11,186</b>	<b>10,286</b>	<b>5,563</b>	<b>5,564</b>	<b>65,281</b>			
<b>Total Exports .....</b>	<b>\$139,702</b>	<b>179,322</b>	<b>136,829</b>	<b>\$69,694</b>	<b>\$70,008</b>	<b>\$787,089</b>			
Average Price (dollars per thousand cubic feet)									
<b>Pipeline</b>									
Canada .....	NA	6.45	6.27	NA	NA	NA			
Mexico .....	NA	5.96	5.63	NA	NA	NA			
<b>Total Pipeline Exports .....</b>	<b>NA</b>	<b>6.26</b>	<b>5.97</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>LNG</b>									
Japan.....	NA	5.30	4.47	NA	NA	NA			
Mexico .....	NA	10.86	5.82	NA	NA	NA			
<b>Total LNG Exports .....</b>	<b>NA</b>	<b>5.33</b>	<b>4.48</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Total Exports .....</b>	<b>NA</b>	<b>6.21</b>	<b>5.86</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>			
<b>Net Imports - Volume .....</b>	<b>\$488,040</b>	<b>580,101</b>	<b>582,296</b>	<b>\$228,868</b>	<b>\$259,172</b>	<b>\$3,498,259</b>			

See footnotes at end of table.

**Table 5**

**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	December	November	October	September	August	July
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	\$337,412	\$313,484	\$298,068	\$292,796	\$299,509	\$297,624
Mexico .....	0	0	0	0	0	0
<b>Total Pipeline Imports</b> .....	<b>\$337,412</b>	<b>\$313,484</b>	<b>\$298,068</b>	<b>\$292,796</b>	<b>\$299,509</b>	<b>\$297,624</b>
<b>LNG</b>						
Algeria.....	8,630	8,954	11,837	6,016	3,170	6,028
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	11,263	18,945	8,523	11,036	11,127	5,926
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	3,109	0	0	0
Nigeria .....	0	0	2,895	0	2,574	0
Oman .....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	31,394	30,077	33,212	34,770	26,759	41,187
United Arab Emirates.....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports</b> .....	<b>51,288</b>	<b>57,977</b>	<b>59,576</b>	<b>51,822</b>	<b>43,630</b>	<b>53,141</b>
<b>Total Imports</b> .....	<b>\$388,700</b>	<b>\$371,461</b>	<b>\$357,644</b>	<b>\$344,619</b>	<b>\$343,140</b>	<b>\$350,765</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	NA	NA	NA	NA	NA
Mexico .....	--	--	--	--	--	--
<b>Total Pipeline Imports</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>LNG</b>						
Algeria.....	NA	NA	NA	NA	NA	NA
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	NA	NA	NA	NA	NA	NA
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	NA	--	--	--
Nigeria .....	--	--	NA	--	NA	--
Oman .....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	NA	NA	NA	NA	NA	NA
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Total Imports</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	\$28,034	\$22,895	\$15,305	\$16,423	\$19,165	\$18,340
Mexico .....	\$32,281	\$32,281	\$32,281	\$32,281	\$32,281	\$32,281
<b>Total Pipeline Exports</b> .....	<b>\$60,315</b>	<b>\$55,176</b>	<b>\$47,586</b>	<b>\$48,704</b>	<b>\$51,446</b>	<b>\$50,621</b>
<b>LNG</b>						
Japan.....	5,568	5,574	5,574	5,577	5,587	7,454
Mexico .....	NA	NA	NA	NA	NA	NA
<b>Total LNG Exports</b> .....	<b>5,568</b>	<b>5,574</b>	<b>5,574</b>	<b>5,577</b>	<b>5,587</b>	<b>7,454</b>
<b>Total Exports</b> .....	<b>\$65,883</b>	<b>\$60,750</b>	<b>\$53,160</b>	<b>\$54,280</b>	<b>\$57,033</b>	<b>\$58,076</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	NA	NA	NA	NA	NA	NA
Mexico .....	NA	NA	NA	NA	NA	NA
<b>Total Pipeline Exports</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>LNG</b>						
Japan.....	NA	NA	NA	NA	NA	NA
Mexico .....	NA	NA	NA	NA	NA	NA
<b>Total LNG Exports</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Total Exports</b> .....	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Net Imports - Volume</b> .....	<b>\$322,817</b>	<b>\$310,710</b>	<b>\$304,484</b>	<b>\$290,338</b>	<b>\$286,107</b>	<b>\$292,689</b>

See footnotes at end of table.

**Table 5****Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	June	May	April	March	February	January
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	266,541	283,322	281,550	335,164	302,623	345,432
Mexico .....	2	199	82	280	0	0
<b>Total Pipeline Imports</b> .....	<b>266,543</b>	<b>283,522</b>	<b>281,632</b>	<b>335,444</b>	<b>302,623</b>	<b>345,432</b>
<b>LNG</b>						
Algeria.....	12,007	11,237	9,004	2,817	11,309	5,964
Australia.....	0	0	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	2,865	0	2,854	0	0	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	2,624	0	2,986
Nigeria .....	0	0	0	0	0	2,681
Oman.....	0	0	0	0	0	2,464
Qatar.....	0	0	0	0	2,986	0
Trinidad/Tobago.....	41,505	41,391	35,709	40,444	39,244	43,735
United Arab Emirates.....	0	0	0	0	0	0
Other <sup>b</sup> .....	0	0	0	0	0	0
<b>Total LNG Imports</b> .....	<b>56,377</b>	<b>52,628</b>	<b>47,567</b>	<b>45,885</b>	<b>53,538</b>	<b>57,829</b>
<b>Total Imports</b> .....	<b>322,920</b>	<b>336,149</b>	<b>329,198</b>	<b>381,330</b>	<b>356,161</b>	<b>403,261</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.36	6.56	6.93	6.26	6.10	6.29
Mexico .....	7.46	6.21	6.56	6.68	--	--
<b>Total Pipeline Imports</b> .....	<b>6.36</b>	<b>6.56</b>	<b>6.93</b>	<b>6.26</b>	<b>6.10</b>	<b>6.29</b>
<b>LNG</b>						
Algeria.....	6.29	6.74	7.04	6.16	6.67	6.50
Australia.....	--	--	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	7.43	--	7.02	--	--	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	6.67	--	5.35
Nigeria .....	--	--	--	--	--	7.44
Oman.....	--	--	--	--	--	5.72
Qatar.....	--	--	--	--	5.97	--
Trinidad/Tobago.....	6.33	6.64	6.87	6.14	6.27	6.30
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
<b>Total LNG Imports</b> .....	<b>6.38</b>	<b>6.66</b>	<b>6.91</b>	<b>6.17</b>	<b>6.34</b>	<b>6.30</b>
<b>Total Imports</b> .....	<b>6.36</b>	<b>6.58</b>	<b>6.93</b>	<b>6.25</b>	<b>6.14</b>	<b>6.29</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	18,332	28,465	28,993	64,120	51,792	52,308
Mexico .....	30,584	24,612	18,817	25,900	31,368	32,667
<b>Total Pipeline Exports</b> .....	<b>48,916</b>	<b>53,077</b>	<b>47,811</b>	<b>90,021</b>	<b>83,160</b>	<b>84,975</b>
<b>LNG</b>						
Japan.....	3,744	3,734	5,630	5,559	5,560	5,565
Mexico .....	22	20	26	27	30	32
<b>Total LNG Exports</b> .....	<b>3,766</b>	<b>3,754</b>	<b>5,655</b>	<b>5,586</b>	<b>5,589</b>	<b>5,597</b>
<b>Total Exports</b> .....	<b>52,682</b>	<b>56,830</b>	<b>53,466</b>	<b>95,607</b>	<b>88,750</b>	<b>90,572</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.49	7.19	7.46	6.73	6.45	6.45
Mexico .....	6.31	6.06	6.96	6.53	5.95	5.97
<b>Total Pipeline Exports</b> .....	<b>6.38</b>	<b>6.67</b>	<b>7.26</b>	<b>6.67</b>	<b>6.26</b>	<b>6.27</b>
<b>LNG</b>						
Japan.....	5.46	5.35	5.16	5.23	5.37	5.23
Mexico .....	11.29	11.71	11.14	10.68	10.92	10.80
<b>Total LNG Exports</b> .....	<b>5.49</b>	<b>5.38</b>	<b>5.19</b>	<b>5.26</b>	<b>5.40</b>	<b>5.26</b>
<b>Total Exports</b> .....	<b>6.31</b>	<b>6.58</b>	<b>7.04</b>	<b>6.59</b>	<b>6.21</b>	<b>6.20</b>
<b>Net Imports - Volume</b> .....	<b>270,238</b>	<b>279,319</b>	<b>275,732</b>	<b>285,723</b>	<b>267,411</b>	<b>312,690</b>

See footnotes at end of table.

# Table 5

**Table 5. U.S. Natural Gas Imports and Exports, 2004-2006**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	Total	December	November	October	September	August
<b>Imports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada <sup>a</sup> .....	3,606,543	349,489	327,506	287,786	287,583	300,740
Mexico .....	0	0	0	0	0	0
<b>Total Pipeline Imports</b> .....	<b>3,606,543</b>	<b>349,489</b>	<b>327,506</b>	<b>287,786</b>	<b>287,583</b>	<b>300,740</b>
<b>LNG</b>						
Algeria.....	120,343	13,986	2,810	8,407	7,418	21,788
Australia.....	14,990	3,143	0	0	0	0
Brunei .....	0	0	0	0	0	0
Egypt .....	0	0	0	0	0	0
Indonesia .....	0	0	0	0	0	0
Malaysia.....	19,999	0	0	0	5,996	0
Nigeria .....	11,818	2,986	0	0	2,917	0
Oman.....	9,412	0	0	0	0	0
Qatar.....	11,854	0	0	3,004	0	0
Trinidad/Tobago .....	462,100	43,523	38,369	36,337	40,708	37,716
United Arab Emirates .....	0	0	0	0	0	0
Other <sup>b</sup> .....	1,500	0	0	0	0	0
<b>Total LNG Imports</b> .....	<b>652,015</b>	<b>63,638</b>	<b>41,179</b>	<b>47,748</b>	<b>57,038</b>	<b>59,504</b>
<b>Total Imports</b> .....	<b>4,258,558</b>	<b>413,128</b>	<b>368,685</b>	<b>335,533</b>	<b>344,621</b>	<b>360,244</b>
Average Price(dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	5.80	6.91	6.98	5.37	4.94	5.60
Mexico .....	--	--	--	--	--	--
<b>Total Pipeline Imports</b> .....	<b>5.80</b>	<b>6.91</b>	<b>6.98</b>	<b>5.37</b>	<b>4.94</b>	<b>5.60</b>
<b>LNG</b>						
Algeria.....	5.82	7.40	7.25	5.36	5.03	5.33
Australia.....	6.47	7.57	--	--	--	--
Brunei .....	--	--	--	--	--	--
Egypt .....	--	--	--	--	--	--
Indonesia .....	--	--	--	--	--	--
Malaysia.....	4.93	--	--	--	4.91	--
Nigeria .....	6.20	7.95	--	--	4.73	--
Oman.....	5.59	--	--	--	--	--
Qatar.....	5.68	--	--	5.43	--	--
Trinidad/Tobago .....	5.84	7.03	6.94	5.43	5.10	5.88
United Arab Emirates .....	--	--	--	--	--	--
Other.....	5.52	--	--	--	--	--
<b>Total LNG Imports</b> .....	<b>5.82</b>	<b>7.18</b>	<b>6.96</b>	<b>5.42</b>	<b>5.05</b>	<b>5.68</b>
<b>Total Imports</b> .....	<b>5.81</b>	<b>6.96</b>	<b>6.98</b>	<b>5.38</b>	<b>4.96</b>	<b>5.62</b>
<b>Exports</b>						
Volume (million cubic feet)						
<b>Pipeline</b>						
Canada .....	394,585	42,774	45,803	21,827	29,681	22,575
Mexico .....	397,086	34,277	35,020	34,018	37,285	39,313
<b>Total Pipeline Exports</b> .....	<b>791,671</b>	<b>77,051</b>	<b>80,824</b>	<b>55,845</b>	<b>66,966</b>	<b>61,887</b>
<b>LNG</b>						
Japan.....	62,099	5,563	5,573	5,296	7,445	5,588
Mexico .....	368	36	34	33	28	15
<b>Total LNG Exports</b> .....	<b>62,467</b>	<b>5,599</b>	<b>5,607</b>	<b>5,329</b>	<b>7,474</b>	<b>5,604</b>
<b>Total Exports</b> .....	<b>854,138</b>	<b>82,649</b>	<b>86,431</b>	<b>61,174</b>	<b>74,439</b>	<b>67,491</b>
Average Price (dollars per thousand cubic feet)						
<b>Pipeline</b>						
Canada .....	6.47	7.83	7.79	5.95	6.07	6.26
Mexico .....	5.89	6.75	6.66	5.75	5.03	5.75
<b>Total Pipeline Exports</b> .....	<b>6.18</b>	<b>7.35</b>	<b>7.30</b>	<b>5.83</b>	<b>5.49</b>	<b>5.94</b>
<b>LNG</b>						
Japan.....	4.94	5.37	5.29	5.22	5.22	5.03
Mexico .....	8.19	10.48	10.97	8.01	9.85	10.64
<b>Total LNG Exports</b> .....	<b>4.96</b>	<b>5.40</b>	<b>5.32</b>	<b>5.24</b>	<b>5.24</b>	<b>5.05</b>
<b>Total Exports</b> .....	<b>6.09</b>	<b>7.22</b>	<b>7.17</b>	<b>5.77</b>	<b>5.47</b>	<b>5.86</b>
<b>Net Imports - Volume</b> .....	<b>3,404,421</b>	<b>330,479</b>	<b>282,254</b>	<b>274,359</b>	<b>270,181</b>	<b>292,753</b>

<sup>a</sup> EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

E Estimated data.

NA Not available.

RE Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

# Table 6

**Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005**  
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,728,537	3,784,978	3,437,230	3,606,543	<sup>E</sup> 3,653,526
Mexico .....	10,276	1,755	0	0	563
<b>Total Pipeline Imports.....</b>	<b>3,738,814</b>	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<sup>E</sup> <b>3,654,089</b>
<b>LNG</b>					
Algeria.....	64,945	26,584	53,423	120,343	96,974
Australia.....	2,394	0	0	14,990	0
Brunei .....	0	2,401	0	0	0
Egypt .....	0	0	0	0	72,540
Indonesia .....	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria .....	37,966	8,123	50,067	11,818	8,149
Oman .....	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago .....	98,009	151,104	378,069	462,100	439,427
United Arab Emirates .....	0	0	0	0	0
Other.....	0	0	0	1,500	0
<b>Total LNG Imports.....</b>	<b>238,126</b>	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,258</b>
<b>Total Imports .....</b>	<b>3,976,939</b>	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<sup>E</sup> <b>4,285,348</b>
Average Price(dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	4.43	3.13	5.23	5.80	NA
Mexico .....	5.00	2.36	--	--	6.50
<b>Total Pipeline Imports.....</b>	<b>4.44</b>	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>NA</b>
<b>LNG</b>					
Algeria.....	3.73	3.61	5.32	5.82	NA
Australia.....	3.86	--	--	6.47	--
Brunei .....	--	3.25	--	--	--
Egypt .....	--	--	--	--	NA
Indonesia .....	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	NA
Nigeria .....	5.56	3.21	4.66	6.20	NA
Oman .....	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago .....	4.14	3.40	4.74	5.84	NA
United Arab Emirates .....	--	--	--	--	--
Other.....	--	--	--	5.52	--
<b>Total LNG Imports.....</b>	<b>4.35</b>	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>NA</b>
<b>Total Imports .....</b>	<b>4.43</b>	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>NA</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada .....	166,690	189,313	270,988	394,585	<sup>RE</sup> 364,173
Mexico .....	140,370	263,078	342,859	397,086	<sup>E</sup> 357,635
<b>Total Pipeline Exports .....</b>	<b>307,060</b>	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<sup>RE</sup> 721,808
<b>LNG</b>					
Japan .....	65,753	63,439	65,698	62,099	65,124
Mexico .....	465	403	376	368	NA
<b>Total LNG Exports .....</b>	<b>66,218</b>	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,281</b>
<b>Total Exports .....</b>	<b>373,278</b>	<b>516,233</b>	<b>679,922</b>	<b>854,138</b>	<sup>RE</sup> 787,089
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.97	3.35	6.03	6.47	NA
Mexico .....	4.34	3.30	5.36	5.89	NA
<b>Total Pipeline Exports .....</b>	<b>4.14</b>	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>NA</b>
<b>LNG</b>					
Japan .....	4.39	4.07	4.47	4.94	NA
Mexico .....	5.82	5.82	5.82	8.19	NA
<b>Total LNG Exports .....</b>	<b>4.40</b>	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>NA</b>
<b>Total Exports .....</b>	<b>4.19</b>	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>NA</b>
<b>Net Imports - Volume.....</b>	<b>3,603,661</b>	<b>3,499,230</b>	<b>3,263,827</b>	<b>3,404,421</b>	<sup>RE</sup> <b>3,498,259</b>

<sup>a</sup> Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

<sup>E</sup> Estimated data.

NA Not available.

<sup>RE</sup> Revised estimated data.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,  
2000-2005**  
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
<b>2000 Total .....</b>	<b>363,467</b>	<b>458,995</b>	<b>368</b>	<b>376,580</b>	<b>752,985</b>	<b>6,491</b>	<b>525,729</b>
<b>2001 Total .....</b>	<b>356,810</b>	<b>471,440</b>	<b>307</b>	<b>377,824</b>	<b>817,206</b>	<b>5,710</b>	<b>480,145</b>
<b>2002 Total .....</b>	<b>356,061</b>	<b>463,301</b>	<b>301</b>	<b>360,205</b>	<b>937,245</b>	<b>3,353</b>	<b>454,901</b>
<b>2003</b>							
January.....	30,264	44,751	22	29,779	86,062	269	36,610
February.....	27,161	40,827	21	27,026	77,830	265	32,642
March.....	30,412	45,983	21	29,353	85,367	316	36,344
April .....	28,899	39,087	30	28,077	82,464	288	35,331
May.....	29,004	34,483	41	29,280	85,475	280	36,334
June.....	28,325	38,577	38	28,156	82,572	220	35,721
July .....	28,854	37,949	39	29,371	84,942	257	35,941
August .....	29,521	38,603	43	27,907	86,640	257	35,737
September .....	28,398	40,345	46	27,312	85,021	260	33,370
October.....	29,097	42,259	49	27,212	88,248	219	34,155
November.....	27,824	41,666	46	26,287	85,231	215	32,934
December .....	28,387	45,226	48	27,458	81,433	242	33,774
<b>Total .....</b>	<b>346,145</b>	<b>489,757</b>	<b>443</b>	<b>337,216</b>	<b>1,011,285</b>	<b>3,087</b>	<b>418,893</b>
<b>2004</b>							
January.....	27,955	43,323	46	28,239	93,215	268	34,707
February.....	25,818	39,339	45	25,595	85,444	270	30,943
March.....	27,984	44,237	49	27,841	92,229	317	34,456
April .....	26,733	37,777	21	26,590	88,540	284	33,495
May.....	27,627	33,417	22	27,814	91,580	278	34,445
June.....	26,077	37,126	22	26,729	88,673	224	33,862
July .....	26,285	36,639	22	27,862	90,680	254	34,071
August .....	26,770	37,068	22	26,481	89,198	256	33,881
September .....	21,732	38,682	20	25,893	88,889	286	31,637
October.....	26,409	40,626	20	25,807	92,094	227	32,381
November.....	26,007	40,051	19	25,000	89,618	216	31,223
December .....	26,624	43,613	21	26,067	89,075	243	32,021
<b>Total .....</b>	<b>316,021</b>	<b>471,899</b>	<b>331</b>	<b>319,919</b>	<b>1,079,235</b>	<b>3,123</b>	<b>397,121</b>
<b>2005</b>							
January.....	26,402	43,660	20	26,521	91,711	332	32,341
February.....	23,631	40,536	18	25,477	83,463	242	29,586
March.....	25,859	43,307	20	27,273	93,376	289	31,957
April .....	23,029	40,788	22	26,281	89,711	258	31,451
May.....	25,761	37,648	24	26,243	92,253	280	30,408
June.....	24,809	38,959	19	25,232	92,017	208	29,393
July .....	23,789	38,696	20	26,460	94,390	90	30,861
August .....	23,933	39,184	20	27,643	95,217	146	28,718
September .....	23,430	38,921	19	26,926	91,963	200	29,182
October.....	<sup>R</sup> 25,704	41,683	19	27,681	89,360	201	30,960
November.....	<sup>RE</sup> 24,908	42,065	17	26,838	<sup>E</sup> 85,991	192	30,278
December .....	<sup>E</sup> 25,293	42,895	18	27,045	<sup>E</sup> 86,787	176	30,226
<b>Total .....</b>	<b><sup>RE</sup>296,549</b>	<b>488,341</b>	<b>237</b>	<b>319,620</b>	<b><sup>E</sup>1,086,241</b>	<b>2,615</b>	<b>365,361</b>

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,  
2000-2005**  
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
<b>2000 Total .....</b>	<b>1,455,014</b>	<b>296,556</b>	<b>88,558</b>	<b>69,936</b>	<b>1,695,295</b>	<b>52,426</b>	<b>1,612,890</b>
<b>2001 Total .....</b>	<b>1,502,086</b>	<b>275,036</b>	<b>107,541</b>	<b>81,397</b>	<b>1,689,125</b>	<b>54,732</b>	<b>1,615,384</b>
<b>2002 Total .....</b>	<b>1,361,751</b>	<b>274,476</b>	<b>112,980</b>	<b>86,075</b>	<b>1,632,080</b>	<b>57,048</b>	<b>1,581,606</b>
<b>2003</b>							
January.....	114,464	30,545	10,990	7,516	133,304	4,614	126,173
February.....	105,446	15,021	9,530	6,666	123,034	4,128	115,436
March.....	118,717	22,584	10,566	7,217	140,548	4,554	135,222
April .....	114,596	14,814	10,924	6,932	132,214	4,318	135,370
May.....	117,350	22,503	11,317	6,904	137,250	4,510	129,062
June.....	112,989	17,246	11,065	6,902	129,867	4,604	131,943
July.....	114,817	21,061	11,099	7,067	136,614	4,749	129,231
August.....	115,693	18,317	11,643	7,170	136,274	4,744	136,173
September.....	109,967	28,256	11,715	7,034	133,085	4,792	120,935
October.....	114,121	18,982	12,271	7,466	136,933	4,818	134,657
November.....	107,982	9,265	11,435	7,307	131,129	4,867	130,438
December.....	104,256	18,392	11,346	7,844	133,764	4,995	133,515
<b>Total .....</b>	<b>1,350,399</b>	<b>236,987</b>	<b>133,901</b>	<b>86,027</b>	<b>1,604,015</b>	<b>55,693</b>	<b>1,558,155</b>
<b>2004</b>							
January.....	109,403	24,847	12,626	7,760	137,895	4,947	139,945
February.....	104,384	9,907	12,149	7,329	127,181	4,521	130,502
March.....	113,497	27,606	12,799	7,939	136,317	4,898	138,919
April .....	111,244	21,519	12,593	7,632	132,916	4,547	135,762
May.....	115,059	12,238	13,233	8,110	135,747	4,359	138,580
June.....	111,941	26,909	12,565	7,869	130,850	4,274	134,499
July.....	116,235	22,316	12,405	8,028	140,308	4,404	139,374
August.....	117,979	24,525	11,822	8,092	140,908	4,473	141,586
September.....	109,606	22,632	10,983	7,941	136,993	4,593	136,410
October.....	116,564	19,706	12,261	8,360	140,094	4,658	145,812
November.....	118,401	15,589	10,505	8,556	135,990	4,608	140,405
December.....	113,053	31,886	11,750	9,145	137,340	4,727	141,354
<b>Total .....</b>	<b>1,357,366</b>	<b>259,681</b>	<b>145,692</b>	<b>96,762</b>	<b>1,632,539</b>	<b>55,009</b>	<b>1,663,148</b>
<b>2005</b>							
January.....	E112,257	20,132	15,552	8,888	139,841	4,527	E138,989
February.....	E104,472	17,354	10,580	8,194	124,717	4,121	E128,351
March.....	E118,733	27,114	12,743	8,956	135,062	4,668	E142,103
April .....	E110,225	14,114	12,049	8,515	133,537	4,236	E137,967
May.....	E116,285	16,590	12,363	8,831	137,434	4,442	E139,914
June.....	E113,614	29,940	12,409	8,567	130,292	4,241	E137,817
July.....	E114,643	20,201	12,791	8,849	136,299	4,338	E142,120
August.....	E109,779	23,977	11,833	9,021	136,808	4,340	E143,521
September.....	E85,544	21,639	13,509	8,956	132,612	4,196	E140,085
October.....	E96,069	21,706	14,879	9,459	139,055	4,470	E145,926
November.....	E103,705	16,092	13,100	R9,417	R131,266	4,364	E139,578
December.....	E110,144	33,369	7,585	E10,229	128,645	4,431	E142,321
<b>Total .....</b>	<b>E1,295,470</b>	<b>262,227</b>	<b>149,394</b>	<b>R<sup>E</sup>107,881</b>	<b>R<sup>E</sup>1,605,568</b>	<b>52,376</b>	<b>E<sup>R</sup>1,678,692</b>

See footnotes at end of table.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005**  
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2000 Total .....</b>	1,214	<b>5,282,104</b>	269,285	1,088,328	866,902	4,934,387	<b>20,197,511</b>
<b>2001 Total .....</b>	1,110	<b>5,282,723</b>	283,913	1,363,879	776,303	5,027,623	<b>20,570,295</b>
<b>2002 Total .....</b>	837	<b>5,141,075</b>	274,739	1,453,957	820,849	4,511,942	<b>19,884,780</b>
<b>2003</b>							
January.....	70	428,498	23,210	134,490	71,394	377,658	1,690,682
February.....	64	391,608	21,160	120,624	70,944	347,678	1,537,109
March.....	70	445,562	23,412	133,356	75,159	394,477	1,739,241
April.....	66	426,366	22,293	125,368	73,385	384,508	1,665,329
May.....	68	446,122	22,816	126,161	71,998	389,501	1,700,460
June.....	61	434,314	22,139	123,657	70,900	367,394	1,646,690
July.....	61	448,490	21,673	124,930	70,196	359,839	1,667,181
August.....	62	451,879	22,253	126,322	78,266	373,553	1,701,056
September.....	54	436,227	21,729	125,672	71,164	353,443	1,638,825
October.....	49	449,917	22,621	133,270	76,463	361,792	1,694,596
November.....	50	433,331	21,865	129,762	75,350	343,101	1,620,085
December.....	56	451,254	22,889	135,708	79,013	353,506	1,673,106
<b>Total .....</b>	<b>731</b>	<b>5,243,567</b>	<b>268,058</b>	<b>1,539,318</b>	<b>884,232</b>	<b>4,406,450</b>	<b>19,974,360</b>
<b>2004</b>							
January.....	49	426,042	22,237	134,026	83,610	354,898	1,686,040
February.....	42	398,080	21,567	125,318	79,907	334,640	1,562,980
March.....	43	426,822	22,991	134,286	82,883	365,428	1,701,542
April.....	39	415,566	22,429	129,399	79,904	352,475	1,639,464
May.....	37	431,347	23,376	134,662	80,703	357,705	1,670,339
June.....	32	420,817	22,841	128,810	79,477	334,190	1,627,787
July.....	37	430,869	22,910	133,060	82,557	350,805	1,679,122
August.....	39	427,485	22,644	135,669	78,614	344,321	1,671,832
September.....	37	414,891	23,194	131,118	77,350	272,708	1,555,595
October.....	41	431,781	24,906	137,414	84,869	297,200	1,641,231
November.....	37	416,139	23,837	132,094	76,510	305,060	1,599,864
December.....	34	427,476	25,038	136,347	86,679	305,785	1,648,279
<b>Total .....</b>	<b>467</b>	<b>5,067,315</b>	<b>277,969</b>	<b>1,592,203</b>	<b>973,061</b>	<b>3,975,215</b>	<b>19,684,077</b>
<b>2005</b>							
January.....	R <sup>29</sup>	E <sup>425,946</sup>	23,921	136,007	E <sup>88,582</sup>	E <sup>341,935</sup>	RE <sup>1,677,595</sup>
February.....	R <sup>26</sup>	E <sup>390,803</sup>	22,486	124,698	E <sup>84,794</sup>	E <sup>308,511</sup>	RE <sup>1,532,059</sup>
March.....	R <sup>29</sup>	E <sup>437,895</sup>	24,907	136,950	E <sup>90,207</sup>	E <sup>322,382</sup>	RE <sup>1,683,830</sup>
April.....	R <sup>28</sup>	E <sup>428,218</sup>	24,442	130,768	E <sup>86,256</sup>	E <sup>318,717</sup>	RE <sup>1,620,613</sup>
May.....	R <sup>26</sup>	E <sup>440,567</sup>	25,333	136,786	E <sup>86,716</sup>	E <sup>313,330</sup>	RE <sup>1,651,235</sup>
June.....	R <sup>28</sup>	E <sup>428,818</sup>	24,715	132,639	E <sup>86,003</sup>	E <sup>301,554</sup>	RE <sup>1,621,274</sup>
July.....	R <sup>41</sup>	E <sup>439,980</sup>	24,892	138,440	E <sup>85,553</sup>	E <sup>293,346</sup>	RE <sup>1,635,797</sup>
August.....	R <sup>52</sup>	E <sup>459,797</sup>	24,903	140,887	E <sup>88,740</sup>	E <sup>273,979</sup>	RE <sup>1,642,501</sup>
September.....	R <sup>47</sup>	E <sup>418,454</sup>	25,421	137,838	E <sup>84,574</sup>	E <sup>137,459</sup>	RE <sup>1,420,974</sup>
October.....	R <sup>39</sup>	E <sup>456,157</sup>	R <sup>26,981</sup>	142,654	E <sup>91,080</sup>	E <sup>138,843</sup>	RE <sup>1,502,927</sup>
November.....	R <sup>43</sup>	E <sup>447,705</sup>	R <sup>26,437</sup>	144,157	RE <sup>87,002</sup>	E <sup>195,205</sup>	RE <sup>1,528,360</sup>
December.....	66	E <sup>459,574</sup>	E <sup>27,474</sup>	145,075	E <sup>94,701</sup>	E <sup>233,362</sup>	RE <sup>1,609,415</sup>
<b>Total .....</b>	<b>R<sup>454</sup></b>	<b>E<sup>5,233,914</sup></b>	<b>RE<sup>301,913</sup></b>	<b>1,646,897</b>	<b>RE<sup>1,054,208</sup></b>	<b>E<sup>3,178,623</sup></b>	<b>RE<sup>19,126,580</sup></b>

<sup>a</sup> Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2000 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual* 2004 and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8

**Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, December 2005**  
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama .....	E 26,470	E 509	E 26,979	E 20	E 1,490	E 177	E 25,293
Alaska.....	18,661	293,021	311,683	268,147	0	641	42,895
Arizona .....	18	0	18	0	0	0	18
California .....	7,460	22,529	E 29,989	2,523	283	138	27,045
Colorado .....	E 75,487	E 12,289	E 87,775	E 878	0	E 110	E 86,787
Florida.....	0	199	199	0	23	0	176
Kansas.....	30,308	0	30,308	52	0	30	30,226
Louisiana .....	E 94,458	E 17,390	E 111,848	E 940	E 0	E 763	E 110,144
Michigan .....	27,158	6,790	33,948	239	0	340	33,369
Mississippi .....	9,296	412	9,708	814	1,099	210	7,585
Montana.....	E 8,596	E 1,691	E 10,287	E 1	0	E 58	E 10,229
New Mexico .....	110,164	19,364	129,528	592	0	292	128,645
North Dakota.....	1,171	3,813	4,984	0	7	546	4,431
Oklahoma .....	E 128,662	E 13,659	E 142,321	E 0	E 0	E 0	E 142,321
Oregon.....	66	0	66	0	0	0	66
Texas.....	E 455,140	E 62,064	E 517,204	E 24,769	E 30,613	E 2,248	E 459,574
Utah.....	E 25,365	E 2,904	E 28,269	E 119	E 642	E 33	E 27,474
Wyoming.....	157,936	18,045	175,980	10,840	18,746	1,320	145,075
Other States.....	E 93,084	E 2,486	E 95,570	E 0	E 680	E 189	E 94,701
Federal Gulf of Mexico.....	E 187,266	E 47,930	E 235,196	E 812	E 0	E 1,022	E 233,362
<b>Total .....</b>	<b>RE 1,456,766</b>	<b>RE 525,094</b>	<b>RE 1,981,860</b>	<b>RE 310,745</b>	<b>RE 53,583</b>	<b>RE 8,116</b>	<b>RE 1,609,415</b>

<sup>a</sup> See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated data.

RE Revised estimated data.

**Notes:** All monthly data are considered preliminary until publication of the

*Natural Gas Annual* for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

**Sources:** Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Table 9

**Table 9. Underground Natural Gas Storage – All Operators, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>b</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>c</sup>
<b>2001 Total<sup>a</sup></b>	--	--	--	--	--	3,464	2,309	-1,156
<b>2002 Total<sup>a</sup></b>	--	--	--	--	--	2,670	3,138	468
<b>2003 Total<sup>a</sup></b>	--	--	--	--	--	3,292	3,099	-193
<b>2004</b>								
January.....	4,301	1,751	6,052	217	14.13	60	875	815
February.....	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
April.....	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August.....	4,262	2,743	7,005	307	12.62	405	57	-348
September.....	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
November.....	4,235	3,245	7,479	207	6.80	128	192	64
December.....	4,201	2,696	6,897	133	5.21	55	626	571
<b>Total</b> .....	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005</b>								
January.....	4,205	1,994	6,199	243	13.87	59	772	713
February.....	4,204	1,564	5,769	409	35.36	59	488	429
March.....	4,200	1,284	5,484	226	21.35	101	385	284
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	56	-384
June.....	4,201	2,197	6,399	175	8.63	390	67	-323
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September.....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	206	2
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
<b>Total</b> .....	--	--	--	--	--	<b>2,998</b>	<b>3,048</b>	<b>50</b>
<b>2006</b>								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485

<sup>a</sup> Total as of December 31.<sup>b</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.<sup>c</sup> Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

- Not applicable.

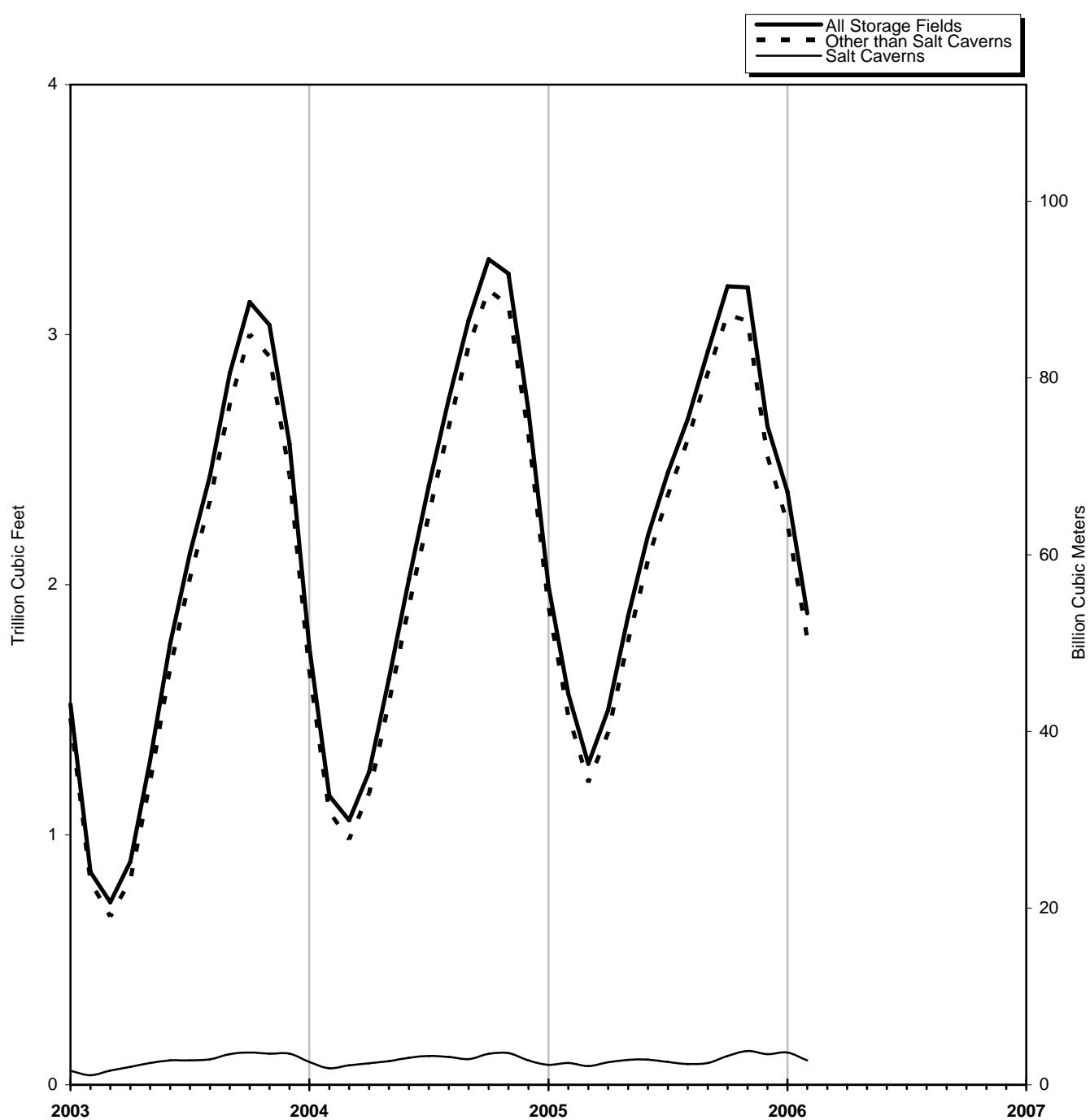
**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy.

Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 5**

**Figure 5. Working Gas in Underground Natural Gas Storage in the United States., 2003-2006**



**Sources:** Tables 10, 11 and 12.

Table 10

**Table 10. Underground Natural Gas Storage – by Season, 2004-2006**  
(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2004 Heating Season</b>								
November .....	4,303	3,038	7,341	109	3.73	142	228	87
December .....	4,303	2,563	6,866	187	7.89	70	544	474
January .....	4,301	1,751	6,052	217	14.13	60	875	815
February .....	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>487</b>	<b>2,569</b>	<b>2,083</b>
<b>2004 Refill Season</b>								
April .....	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August .....	4,262	2,743	7,005	307	12.62	405	57	-348
September .....	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,691</b>	<b>422</b>	<b>-2,269</b>
<b>2005 Heating Season</b>								
November .....	4,235	3,245	7,479	207	6.80	128	192	64
December .....	4,201	2,696	6,897	133	5.21	55	626	571
January.....	4,205	1,994	6,199	243	13.87	59	772	713
February .....	4,204	1,564	5,769	409	35.36	59	488	429
March.....	4,200	1,284	5,484	226	21.35	101	385	284
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>401</b>	<b>2,462</b>	<b>2,060</b>
<b>2005 Refill Season</b>								
April .....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	56	-384
June.....	4,201	2,197	6,399	175	8.63	390	67	-323
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August .....	4,203	2,662	6,865	-80	-2.93	311	97	-214
September .....	4,205	2,932	7,136	-125	-4.08	358	86	-272
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
<b>Total.....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>2,478</b>	<b>547</b>	<b>-1,931</b>
<b>2006 Heating Season</b>								
November .....	4,209	3,189	7,398	-55	-1.71	203	206	2
December .....	4,200	2,635	6,835	-61	-2.25	99	651	552
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February .....	4,204	1,886	6,090	322	20.57	54	539	485

<sup>a</sup> Negative numbers indicate the volume of injections in excess of withdrawals.  
Positive numbers indicate the volume of withdrawals in excess of injections.

“ Not applicable.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in

storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 11

**Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006**  
 (Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>2001 Total<sup>a</sup></b> .....	--	--	--	--	--	341	294	-47
<b>2002 Total<sup>a</sup></b> .....	--	--	--	--	--	358	363	5
<b>2003 Total<sup>a</sup></b> .....	--	--	--	--	--	357	331	-26
<b>2004</b>								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
<b>Total</b> .....	--	--	--	--	--	341	364	23
<b>2005</b>								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	25	-1
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	25	32	8
September.....	73	87	159	-16	-15.99	43	38	-5
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
<b>Total</b> .....	--	--	--	--	--	375	342	-33
<b>2006</b>								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
<b>2006 YTD</b> .....	--	--	--	--	--	47	71	24
<b>2005 YTD</b> .....	--	--	--	--	--	54	64	11
<b>2004 YTD</b> .....	--	--	--	--	--	51	109	58

<sup>a</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas

and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>2001 Total<sup>a</sup></b>	--	--	--	--	--	3,123	2,015	-1,108
<b>2002 Total<sup>a</sup></b>	--	--	--	--	--	2,313	2,775	463
<b>2003 Total<sup>a</sup></b>	--	--	--	--	--	2,935	2,768	-167
<b>2004</b>								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
<b>Total</b> .....	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005</b>								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
<b>Total</b> .....	--	--	--	--	--	<b>2,623</b>	<b>2,706</b>	<b>83</b>
<b>2006</b>								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
<b>2006 YTD</b> .....	--	--	--	--	--	<b>117</b>	<b>842</b>	<b>725</b>
<b>2005 YTD</b> .....	--	--	--	--	--	<b>64</b>	<b>1,195</b>	<b>1,131</b>
<b>2004 YTD</b> .....	--	--	--	--	--	<b>57</b>	<b>1,417</b>	<b>1,360</b>

<sup>a</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2001 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas

and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Table 13

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
 (Volumes in Million Cubic Feet)

State	2006		2005			
	February	January	Total	December	November	October
Alabama .....	1,252	-909	-216	694	-354	-1,709
Arkansas.....	1,171	712	313	579	-264	-175
California .....	31,406	23,334	-10,733	28,159	2,739	-19,341
Colorado.....	7,646	889	854	4,232	162	-3,669
Illinois.....	58,397	44,792	-197	52,366	11,186	-33,779
Indiana.....	5,632	3,061	1,404	5,343	647	-2,805
Iowa .....	13,681	19,256	3,718	18,627	1,009	-12,821
Kansas.....	17,855	1,868	-2,041	16,358	1,574	-4,438
Kentucky.....	13,409	4,669	1,274	13,287	197	-8,676
Louisiana .....	25,173	4,612	38,878	31,674	-18,817	-8,876
Maryland.....	2,378	584	-2,036	257	-1,131	-1,354
Michigan .....	80,426	42,935	36,242	110,647	14,635	-40,711
Minnesota.....	740	52	-216	32	-143	-157
Mississippi .....	10,394	-2,112	-10,476	9,191	-6,064	-12,426
Missouri .....	289	29	-211	191	-206	-237
Montana.....	4,128	3,068	-19	4,858	801	-1,090
Nebraska .....	1,814	647	194	2,312	432	-407
New Mexico .....	-494	-154	-5,497	-1,236	-704	-1,248
New York .....	12,551	7,660	1,539	15,443	193	-8,446
Ohio .....	30,194	22,371	1,102	40,288	89	-11,608
Oklahoma .....	22,787	12,663	14,303	31,652	7,274	-10,347
Oregon.....	3,233	976	1,498	3,701	723	-732
Pennsylvania .....	71,749	23,822	-3,461	63,473	-4,101	-24,892
Tennessee.....	0	8	426	13	5	9
Texas.....	19,677	11,685	-22,428	41,133	-14,733	-40,276
Utah .....	7,939	9,985	-104	9,212	2,923	-3,556
Virginia.....	666	-315	-1,820	341	-1,975	-630
Washington.....	5,326	2,574	-485	153	387	520
West Virginia.....	33,553	22,267	4,907	44,412	5,761	-10,270
Wyoming.....	2,335	2,892	3,090	5,044	62	-1,953
<b>AGA Regions</b>						
Producing.....	97,816	28,365	12,837	130,045	-32,089	-79,494
Eastern Consuming .....	324,738	191,787	43,082	366,999	26,743	-156,625
Western Consuming .....	62,754	43,769	-6,116	55,391	7,653	-29,977
<b>Total .....</b>	<b>485,308</b>	<b>263,921</b>	<b>49,803</b>	<b>552,434</b>	<b>2,307</b>	<b>-266,096</b>

See footnotes at end of table.

**Table 13****Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
(Volumes in Million Cubic Feet) — Continued

State	2005					
	September	August	July	June	May	April
Alabama .....	-20	1,183	-278	-60	-957	-66
Arkansas.....	-501	-739	-776	-474	-435	92
California .....	-11,127	4,622	-4,704	-23,731	-33,771	-25,298
Colorado.....	-5,304	-4,643	-3,675	-3,370	-3,129	5,688
Illinois.....	-37,690	-37,164	-36,120	-34,509	-28,988	1,752
Indiana.....	-3,215	-2,958	-3,206	-2,920	-1,424	-545
Iowa .....	-14,746	-13,700	-12,494	-5,739	-1,840	1,649
Kansas.....	-11,475	-10,074	-4,654	-11,630	-12,828	-1,813
Kentucky.....	-6,555	-7,104	-6,076	-5,257	-4,366	-2,950
Louisiana .....	2,348	-4,624	-2,184	-15,684	-25,754	-19,384
Maryland.....	-2,653	-670	-77	1,334	-2,342	-1,127
Michigan .....	-58,302	-52,754	-59,965	-58,429	-60,574	-35,600
Minnesota.....	-243	-244	-311	-244	36	18
Mississippi .....	-1,335	1,554	-2,203	-2,305	-3,919	-6,948
Missouri .....	-470	12	14	-533	11	13
Montana.....	-2,318	-3,333	-4,170	-3,705	-2,630	-914
Nebraska .....	-1,267	-859	385	-1,265	-1,131	-949
New Mexico .....	-1,246	-86	-119	-722	-760	-45
New York .....	-7,862	-6,438	-7,788	-8,395	-10,202	-6,786
Ohio .....	-17,530	-24,081	-26,262	-29,191	-27,993	-15,704
Oklahoma .....	-8,105	-6,884	-7,655	-8,483	-21,009	-16,114
Oregon.....	-1,500	-2,304	-3,882	-1,756	-1,614	748
Pennsylvania .....	-37,059	-28,433	-36,375	-45,118	-58,779	-39,072
Tennessee.....	17	13	7	17	41	81
Texas.....	-20,867	10,006	-2,575	-16,410	-25,915	-30,730
Utah .....	-5,370	-3,334	-6,046	-8,178	-7,017	-264
Virginia.....	-429	-19	-322	-217	-544	-239
Washington.....	-1,643	-547	848	-233	-3,901	-1,895
West Virginia.....	-13,094	-17,956	-22,953	-32,274	-39,030	-19,106
Wyoming.....	-2,572	-2,452	-2,620	-3,626	-2,760	-356
<b>AGA Regions</b>						
Producing.....	-41,202	-9,665	-20,444	-55,769	-91,577	-75,007
Eastern Consuming .....	-200,856	-192,110	-211,234	-222,495	-237,162	-118,583
Western Consuming .....	-30,078	-12,234	-24,561	-44,842	-54,786	-22,272
<b>Total.....</b>	<b>-272,136</b>	<b>-214,010</b>	<b>-256,239</b>	<b>-323,106</b>	<b>-383,526</b>	<b>-215,863</b>

See footnotes at end of table.

# Table 13

**Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
 (Volumes in Million Cubic Feet) — Continued

State	2005			2004		
	March	February	January	Total	December	November
Alabama .....	668	-519	1,202	1,133	1,776	-211
Arkansas.....	688	960	1,359	1,185	1,049	35
California .....	-5,638	25,867	51,488	-16,333	28,759	7,840
Colorado.....	5,792	4,031	4,741	-149	3,137	1,890
Illinois.....	29,033	47,668	66,047	4,602	52,049	14,552
Indiana.....	3,116	3,677	5,691	-199	5,077	-204
Iowa .....	8,642	13,730	21,401	-1,667	18,281	-1,668
Kansas.....	6,956	8,825	21,160	-5,516	15,747	4,801
Kentucky.....	4,955	10,019	13,801	-179	13,643	3,290
Louisiana .....	18,812	32,145	49,223	-7,520	56,792	-1,037
Maryland.....	1,158	1,803	2,766	690	1,261	41
Michigan .....	67,726	79,445	130,124	-50,223	87,981	10,920
Minnesota.....	278	340	422	297	299	-128
Mississippi .....	4,653	-1,300	10,627	-562	15,357	846
Missouri .....	740	71	184	298	212	-197
Montana.....	2,936	3,683	5,863	-2,647	5,121	547
Nebraska .....	460	868	1,615	-2,242	2,092	589
New Mexico .....	116	341	214	3,330	1,288	-55
New York .....	10,769	12,313	18,738	-2,123	15,932	2,004
Ohio .....	32,015	34,770	46,310	-10,835	37,072	7,113
Oklahoma .....	4,073	14,016	35,884	-3,163	24,133	4,337
Oregon.....	1,049	2,837	4,227	-707	1,203	159
Pennsylvania .....	51,830	60,530	94,533	7,963	68,256	3,546
Tennessee.....	99	80	43	-42	41	12
Texas.....	3,845	19,406	54,688	-7,636	55,725	-2,751
Utah .....	956	9,517	11,053	-3,270	11,070	656
Virginia.....	780	158	1,277	-963	1,005	32
Washington.....	-1,742	2,681	4,887	-2,357	-351	-453
West Virginia.....	26,312	35,682	47,424	-6,359	41,575	7,408
Wyoming.....	3,181	5,025	6,118	-8,245	5,066	-221
<b>AGA Regions</b>						
Producing.....	39,812	73,872	174,357	-18,748	171,868	5,964
Eastern Consuming .....	237,636	300,815	449,954	-61,278	344,476	47,436
Western Consuming .....	6,812	53,981	88,800	-33,411	54,304	10,290
<b>Total .....</b>	<b>284,259</b>	<b>428,667</b>	<b>713,111</b>	<b>-113,437</b>	<b>570,648</b>	<b>63,691</b>

See footnotes at end of table.

**Table 13****Table 13. Net Withdrawals from Underground Storage, by State, 2004-2006**  
(Volumes in Million Cubic Feet) — Continued

State	2004					
	October	September	August	July	June	May
Alabama .....	-2,350	1,183	-111	134	-1,092	-1,087
Arkansas.....	-493	-668	-695	-590	-548	-465
California .....	-9,110	-16,145	-17,575	-6,570	-31,026	-37,160
Colorado.....	-2,617	-4,999	-7,453	-4,223	-3,407	303
Illinois.....	-30,615	-38,974	-34,089	-34,646	-34,451	-27,588
Indiana.....	-2,159	-3,542	-3,944	-3,697	-2,925	-2,258
Iowa .....	-12,414	-13,986	-13,985	-12,598	-5,414	-3,980
Kansas.....	-4,958	-12,964	-16,096	-9,852	-10,639	-11,107
Kentucky.....	-7,018	-7,060	-8,503	-8,814	-8,230	-7,405
Louisiana .....	-29,948	-17,769	-28,275	-32,851	-25,583	-20,403
Maryland.....	-338	-900	-823	-2,357	-3,040	-1,535
Michigan .....	-42,986	-71,683	-77,284	-78,219	-71,000	-66,126
Minnesota .....	-184	-271	-251	-321	-245	0
Mississippi .....	-9,180	7,009	-2,439	-6,725	-7,881	-6,637
Missouri .....	-249	-458	13	5	-1,197	22
Montana.....	-3,195	-5,921	-4,509	-3,917	-2,409	-1,620
Nebraska .....	-1,046	-1,506	-488	-1,505	-1,329	-968
New Mexico .....	-295	-987	13	249	248	-770
New York .....	-6,474	-10,308	-9,668	-10,597	-12,478	-10,640
Ohio .....	-15,457	-26,185	-26,077	-30,722	-31,786	-27,981
Oklahoma .....	-8,060	-9,185	-8,459	-12,753	-20,287	-19,657
Oregon.....	0	-1,044	-2,022	-2,223	-3,386	8
Pennsylvania .....	-18,198	-37,399	-38,039	-49,633	-54,759	-51,141
Tennessee.....	-25	-6	-55	-63	-46	-32
Texas.....	-27,744	-21,066	-16,003	-10,644	-22,720	-36,463
Utah .....	-2,846	-6,608	-4,352	-6,491	-8,192	-8,114
Virginia.....	-965	-454	-794	-258	-327	-732
Washington.....	1,765	-2,509	-1,980	1,118	242	-4,075
West Virginia.....	-6,327	-16,138	-20,419	-32,220	-32,074	-31,726
Wyoming.....	-3,767	-4,845	-3,402	-3,382	-3,774	-2,484
<b>AGA Regions</b>						
Producing.....	-83,029	-54,447	-72,065	-73,031	-88,502	-96,590
Eastern Consuming .....	-144,272	-228,600	-234,156	-265,322	-259,057	-232,090
Western Consuming .....	-19,955	-42,341	-41,545	-26,007	-52,197	-53,144
<b>Total .....</b>	<b>-247,256</b>	<b>-325,388</b>	<b>-347,766</b>	<b>-364,361</b>	<b>-399,756</b>	<b>-381,824</b>

**Notes:** This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Form EIA-191, "Monthly Underground Gas Storage Report."

**Table 14. Activities of Underground Natural Gas Storage Operators, by State, February 2006**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	11,015	2,975	4,680	7,655	556	13.49	404	1,657
Arkansas.....	22,000	7,835	3,013	10,848	123	4.26	55	1,225
California .....	474,095	213,419	170,835	384,254	32,775	23.74	1,727	33,133
Colorado .....	101,055	47,426	24,791	72,217	-603	-2.37	1,121	8,767
Illinois.....	972,388	673,361	94,611	767,973	10,640	12.67	717	59,114
Indiana.....	113,397	77,970	17,268	95,238	-833	-4.60	184	5,816
Iowa.....	273,200	198,046	15,734	213,779	-1,304	-7.65	3	13,684
Kansas.....	289,259	172,336	65,270	237,605	12,811	24.42	2,484	20,339
Kentucky.....	220,804	131,518	51,143	182,661	12,369	31.90	249	13,658
Louisiana .....	591,673	254,229	159,355	413,584	9,997	6.69	12,546	37,719
Maryland.....	62,000	46,677	12,448	59,125	3,643	41.38	828	3,205
Michigan.....	1,023,264	387,469	321,455	708,924	46,280	16.82	3,044	83,470
Minnesota.....	7,000	4,840	1,284	6,124	186	16.90	0	740
Mississippi .....	143,887	81,550	44,628	126,178	9,949	28.69	2,753	13,147
Missouri .....	32,080	21,600	10,038	31,638	148	1.50	40	329
Montana.....	374,201	178,505	15,904	194,410	2,470	18.39	481	4,609
Nebraska.....	39,469	21,679	7,116	28,795	169	2.43	93	1,907
New Mexico.....	83,800	32,090	7,105	39,195	6,258	739.56	1,307	813
New York .....	204,265	100,099	50,768	150,867	9,319	22.48	329	12,880
Ohio.....	572,404	346,984	86,994	433,978	26,513	43.84	291	30,485
Oklahoma .....	384,838	194,308	82,389	276,696	5,259	6.82	2,297	25,084
Oregon.....	24,603	10,224	7,128	17,352	1,334	23.03	4	3,237
Pennsylvania .....	748,338	334,703	227,557	562,260	61,507	37.04	6,126	77,874
Tennessee.....	1,200	340	52	392	-312	-85.62	0	0
Texas.....	665,730	243,362	254,765	498,127	43,543	20.61	14,786	34,463
Utah.....	129,480	64,847	17,708	82,555	2,633	17.47	458	8,397
Virginia.....	8,024	3,359	4,144	7,503	2,559	161.39	274	939
Washington.....	40,247	21,020	11,601	32,621	-282	-2.38	0	5,326
West Virginia.....	510,827	266,372	95,529	361,901	21,178	28.48	1,450	35,003
Wyoming.....	114,187	64,813	20,929	85,742	2,894	16.05	19	2,354
<b>AGA Regions</b>								
Producing.....	2,192,202	988,684	621,203	1,609,888	88,497	16.61	36,632	134,448
Eastern Consuming ....	4,781,659	2,610,178	994,856	3,605,034	191,874	23.90	13,627	338,366
Western Consuming ...	1,264,868	605,094	270,181	875,275	41,407	18.10	3,810	66,564
<b>Total.....</b>	<b>8,238,729</b>	<b>4,203,956</b>	<b>1,886,240</b>	<b>6,090,197</b>	<b>321,778</b>	<b>20.57</b>	<b>54,070</b>	<b>539,377</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA

Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Form EIA-191, "Monthly Underground Gas Storage Report."

**Table 15****Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006  
(Million Cubic Feet)**

State	YTD 2006	YTD 2005	YTD 2004	2006		2005 Total
				February	January	
Alabama .....	14,182	15,893	19,437	6,376	7,806	42,088
Alaska .....	5,564	4,973	5,199	2,238	R3,326	18,029
Arizona .....	11,986	12,795	14,032	5,733	6,253	35,787
Arkansas.....	11,134	12,868	14,432	5,475	5,659	33,657
California .....	123,608	145,758	154,984	57,193	66,415	508,226
Colorado .....	36,595	36,574	39,858	19,020	17,575	123,168
Connecticut.....	12,823	15,469	16,714	6,015	6,808	44,568
Delaware .....	3,169	3,816	4,301	1,565	1,605	10,234
District Of Columbia .....	3,897	4,934	5,864	2,038	1,859	14,058
Florida.....	4,930	4,738	5,107	2,338	2,592	16,343
Georgia.....	36,704	39,393	50,133	19,120	17,584	124,640
Hawaii .....	92	95	94	43	49	516
Idaho .....	7,245	7,078	7,516	3,483	3,762	21,628
Illinois.....	127,890	149,199	168,926	66,616	61,274	438,140
Indiana.....	41,764	51,347	58,910	21,728	20,036	148,208
Iowa .....	20,795	24,629	27,657	10,635	10,160	67,259
Kansas.....	20,458	25,299	27,413	9,606	10,852	64,929
Kentucky.....	16,596	19,433	23,509	8,789	7,808	56,174
Louisiana .....	11,175	15,196	17,009	5,292	5,883	40,595
Maine.....	319	381	417	166	153	1,146
Maryland.....	25,423	29,990	34,744	13,041	12,381	85,537
Massachusetts.....	33,794	39,349	42,181	16,031	17,763	NA
Michigan.....	102,787	125,004	133,336	51,205	51,582	358,047
Minnesota .....	38,750	45,095	48,468	20,479	18,271	128,710
Mississippi .....	7,812	8,465	9,989	3,775	4,037	24,085
Missouri .....	34,393	41,006	44,857	16,528	17,865	106,913
Montana.....	5,533	6,516	6,870	2,653	2,880	19,755
Nebraska .....	11,707	15,076	16,011	5,464	6,243	37,973
Nevada .....	11,603	12,465	12,680	5,415	6,188	36,397
New Hampshire .....	2,226	2,654	2,687	1,043	1,183	7,793
New Jersey .....	69,872	81,781	90,389	35,003	34,869	232,320
New Mexico .....	10,167	11,338	12,260	5,061	5,106	32,977
New York .....	115,044	132,975	139,129	57,543	57,501	400,920
North Carolina.....	20,707	24,042	27,530	9,683	11,024	63,076
North Dakota .....	3,112	3,784	3,979	1,686	1,425	10,692
Ohio .....	91,603	111,481	125,150	46,830	44,773	321,751
Oklahoma .....	18,573	23,995	24,634	8,418	10,155	59,242
Oregon .....	12,681	12,675	13,767	6,209	6,471	39,801
Pennsylvania .....	72,009	86,452	97,192	35,836	36,173	244,381
Rhode Island .....	5,212	6,581	7,292	2,298	2,914	19,088
South Carolina .....	9,362	11,048	13,501	4,600	4,762	28,682
South Dakota .....	3,561	4,256	4,720	1,905	1,656	12,214
Tennessee .....	23,396	26,229	29,420	11,065	12,331	67,300
Texas .....	56,723	69,098	76,726	26,103	30,620	177,979
Utah .....	19,095	18,429	21,631	8,992	R10,103	R58,044
Vermont .....	925	1,078	1,120	445	480	3,088
Virginia.....	25,446	30,955	34,350	13,100	12,346	85,295
Washington .....	21,854	22,443	23,667	11,270	10,583	73,673
West Virginia .....	NA	10,568	12,746	NA	4,624	29,619
Wisconsin .....	38,283	44,558	49,191	20,263	18,020	131,117
Wyoming .....	3,478	3,635	3,970	1,687	1,791	R11,614
<b>Total .....</b>	<b>1,415,670</b>	<b>1,652,888</b>	<b>1,825,697</b>	<b>702,090</b>	<b>713,580</b>	<b>R4,837,796</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	6,322	2,643	1,138	1,057	1,048	1,121
Alaska .....	2,224	2,584	1,662	843	563	506
Arizona .....	5,341	2,188	1,381	1,147	1,055	1,157
Arkansas .....	5,139	2,168	931	740	696	761
California .....	62,440	36,497	30,037	24,567	25,610	27,637
Colorado .....	22,460	13,416	7,594	3,141	2,838	2,818
Connecticut .....	6,218	3,352	1,617	981	900	1,057
Delaware .....	1,662	713	282	181	179	195
District Of Columbia .....	2,594	1,446	594	304	222	325
Florida .....	1,767	1,106	829	772	751	809
Georgia .....	23,993	11,638	6,238	3,615	3,712	3,638
Hawaii .....	44	42	35	40	40	36
Idaho .....	3,885	1,929	927	538	380	503
Illinois .....	81,739	42,725	20,509	8,796	8,497	9,361
Indiana .....	28,388	14,274	6,427	2,844	2,596	2,893
Iowa .....	12,023	5,852	2,642	1,306	1,243	1,387
Kansas .....	11,229	4,296	1,864	1,256	1,238	1,351
Kentucky .....	10,826	5,113	2,401	994	1,076	1,112
Louisiana .....	5,679	2,767	1,701	904	1,410	1,441
Maine .....	170	101	59	28	30	28
Maryland .....	15,210	7,755	3,819	1,534	1,754	1,768
Massachusetts .....	17,132	7,871	3,852	2,506	2,336	2,766
Michigan .....	55,983	29,232	14,093	6,884	5,959	7,095
Minnesota .....	21,571	12,896	6,380	2,643	2,632	2,752
Mississippi .....	4,360	1,914	968	620	654	704
Missouri .....	18,282	7,486	2,964	2,341	1,925	2,119
Montana .....	3,026	1,648	1,108	546	439	482
Nebraska .....	5,865	2,343	1,144	823	775	830
Nevada .....	5,578	2,513	1,623	1,279	1,115	1,173
New Hampshire .....	1,207	534	246	164	152	182
New Jersey .....	35,939	17,311	7,990	5,018	5,210	5,284
New Mexico .....	4,805	2,084	1,073	862	821	873
New York .....	52,419	26,831	14,134	9,119	9,395	10,160
North Carolina .....	10,726	4,767	1,687	956	830	1,184
North Dakota .....	1,707	1,135	601	222	202	185
Ohio .....	54,778	26,702	13,750	5,744	5,697	6,140
Oklahoma .....	9,225	2,972	1,467	1,277	1,268	1,374
Oregon .....	6,981	3,407	1,632	1,013	854	1,100
Pennsylvania .....	38,499	18,200	8,944	4,535	4,294	4,595
Rhode Island .....	2,288	1,130	507	463	411	504
South Carolina .....	5,085	2,136	831	521	451	506
South Dakota .....	2,154	1,063	573	251	265	238
Tennessee .....	11,155	4,089	1,450	1,269	1,132	1,203
Texas .....	27,045	10,392	6,452	5,652	5,322	5,776
Utah .....	8,890	<sup>R</sup> 3,730	<sup>R</sup> 2,329	<sup>R</sup> 1,645	<sup>R</sup> 1,347	<sup>R</sup> 1,807
Vermont .....	402	224	98	68	61	64
Virginia .....	15,741	7,621	3,614	1,620	1,400	1,554
Washington .....	12,428	7,461	3,633	2,065	1,684	2,017
West Virginia .....	4,839	2,325	751	417	394	396
Wisconsin .....	23,143	12,971	6,128	2,554	2,735	2,558
Wyoming .....	1,811	<sup>R</sup> 937	<sup>R</sup> 521	<sup>R</sup> 282	240	<sup>R</sup> 275
<b>Total .....</b>	<b>772,422</b>	<b><sup>R</sup>386,532</b>	<b><sup>R</sup>203,232</b>	<b><sup>R</sup>118,946</b>	<b><sup>R</sup>115,839</b>	<b><sup>R</sup>125,803</b>

See footnotes at end of table.

Table 15

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	1,314	2,029	3,603	5,919	7,675	8,218
Alaska .....	581	869	1,323	1,901	2,239	2,734
Arizona .....	1,385	1,861	3,033	4,444	5,611	7,184
Arkansas.....	869	1,535	3,200	4,750	6,016	6,852
California .....	29,186	34,041	41,057	51,395	64,536	81,221
Colorado .....	3,147	5,739	10,266	15,176	16,295	20,279
Connecticut.....	1,506	2,450	4,328	6,689	7,539	7,931
Delaware .....	273	463	782	1,688	1,805	2,011
District Of Columbia .....	379	563	713	1,981	2,034	2,900
Florida.....	916	1,108	1,566	1,980	2,282	2,455
Georgia.....	3,934	5,056	7,503	15,921	17,771	21,622
Hawaii .....	42	47	49	46	44	50
Idaho .....	751	1,153	2,117	2,365	3,281	3,796
Illinois.....	10,512	18,572	26,825	61,403	63,380	85,819
Indiana.....	3,110	5,952	9,054	21,324	22,003	29,344
Iowa .....	1,482	3,118	4,535	9,043	10,283	14,346
Kansas.....	1,634	3,112	5,255	8,394	11,385	13,914
Kentucky.....	1,177	2,116	3,392	8,534	8,507	10,925
Louisiana .....	1,556	1,863	2,864	5,214	6,799	8,397
Maine.....	30	63	85	171	173	208
Maryland.....	2,205	3,488	5,721	12,292	13,408	16,581
Massachusetts.....	4,510	6,693	12,321	NA	19,975	19,374
Michigan.....	9,652	19,501	30,199	54,444	58,468	66,537
Minnesota .....	3,558	6,608	7,284	17,290	18,592	26,503
Mississippi .....	758	1,075	1,583	2,983	3,871	4,594
Missouri .....	2,599	4,986	8,229	14,977	18,963	22,043
Montana.....	788	1,184	1,738	2,282	2,652	3,863
Nebraska .....	989	1,949	3,029	5,149	6,728	8,348
Nevada .....	1,633	2,044	3,081	3,894	5,631	6,833
New Hampshire .....	288	449	746	1,170	1,308	1,346
New Jersey .....	6,143	11,709	18,751	37,184	39,806	41,975
New Mexico .....	1,062	1,875	3,625	4,560	5,396	5,942
New York .....	14,471	25,967	41,338	64,112	67,419	65,555
North Carolina.....	1,207	2,775	5,301	9,599	11,686	12,356
North Dakota .....	279	561	640	1,377	1,583	2,201
Ohio .....	7,498	15,651	24,397	49,913	51,431	60,050
Oklahoma .....	1,763	2,860	5,175	7,865	11,315	12,681
Oregon .....	1,668	2,311	3,786	4,373	5,815	6,860
Pennsylvania .....	6,428	12,255	20,666	39,513	41,838	44,614
Rhode Island .....	831	1,162	2,214	2,997	3,461	3,120
South Carolina .....	589	1,076	2,199	4,240	5,292	5,755
South Dakota .....	307	640	948	1,520	1,857	2,399
Tennessee .....	1,655	2,968	6,035	10,113	12,740	13,490
Texas .....	6,219	7,718	12,194	22,111	30,786	38,311
Utah .....	R <sup>a</sup> 2,526	R <sup>a</sup> 3,925	R <sup>a</sup> 6,432	R <sup>a</sup> 6,983	R <sup>a</sup> 8,520	R <sup>a</sup> 9,909
Vermont .....	116	180	302	495	537	541
Virginia.....	1,948	3,304	5,006	12,530	13,923	17,033
Washington .....	2,881	3,694	7,093	8,273	9,928	12,516
West Virginia .....	633	1,650	2,519	5,126	5,437	5,131
Wisconsin .....	2,789	6,377	8,683	18,619	18,913	25,646
Wyoming .....	R <sup>a</sup> 459	R <sup>a</sup> 842	R <sup>a</sup> 1,172	R <sup>a</sup> 1,440	1,685	1,951
<b>Total .....</b>	<b>R<sup>a</sup>152,237</b>	<b>R<sup>a</sup>249,188</b>	<b>R<sup>a</sup>383,960</b>	<b>R<sup>a</sup>676,749</b>	<b>R<sup>a</sup>758,624</b>	<b>R<sup>a</sup>894,264</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	43,842	5,417	1,886	1,241	1,124	1,071
Alaska .....	18,200	2,469	2,006	1,552	1,065	513
Arizona .....	38,206	6,406	2,844	1,492	1,156	1,050
Arkansas .....	34,760	4,805	1,864	985	820	778
California .....	528,463	77,105	51,475	31,435	22,263	23,381
Colorado .....	120,449	19,324	15,415	7,546	3,967	2,890
Connecticut .....	44,179	5,661	3,006	1,841	1,038	1,060
Delaware .....	10,399	1,509	818	345	199	180
District Of Columbia .....	14,276	2,280	1,307	723	275	374
Florida .....	15,893	1,603	932	787	740	713
Georgia .....	126,386	23,553	10,641	4,662	3,798	3,682
Hawaii .....	524	45	41	40	39	40
Idaho .....	20,682	3,225	2,054	813	535	395
Illinois .....	443,410	74,592	40,606	21,618	9,744	9,767
Indiana .....	148,587	25,999	13,604	6,836	2,970	3,019
Iowa .....	68,321	10,957	5,408	2,913	1,378	1,433
Kansas .....	65,028	10,098	4,050	1,798	1,329	1,331
Kentucky .....	56,427	10,366	4,673	1,926	1,130	1,048
Louisiana .....	42,482	4,803	1,985	1,570	1,532	1,421
Maine .....	1,189	179	104	62	32	28
Maryland .....	85,843	13,469	7,390	4,272	1,701	2,011
Massachusetts .....	112,780	13,721	8,241	4,066	2,583	2,928
Michigan .....	362,024	52,522	30,501	15,721	7,971	7,060
Minnesota .....	132,893	21,840	12,461	7,283	2,960	3,253
Mississippi .....	24,129	3,668	1,458	771	641	644
Missouri .....	109,738	15,707	6,808	3,419	2,660	2,096
Montana .....	19,907	2,861	1,930	1,135	587	382
Nebraska .....	38,600	5,190	2,469	1,341	800	854
Nevada .....	36,534	6,075	3,498	1,587	1,216	1,083
New Hampshire .....	7,086	850	528	260	201	178
New Jersey .....	233,399	32,630	19,118	9,664	5,409	5,450
New Mexico .....	34,152	5,096	2,666	1,197	858	832
New York .....	392,719	48,398	29,111	15,733	9,587	9,358
North Carolina .....	62,800	9,656	4,216	1,600	1,003	1,047
North Dakota .....	11,132	1,753	1,085	710	286	230
Ohio .....	320,707	47,627	26,191	14,818	6,565	5,999
Oklahoma .....	59,234	8,427	2,939	1,557	1,376	1,326
Oregon .....	38,532	5,709	3,569	1,471	998	799
Pennsylvania .....	247,788	33,211	19,662	10,532	5,028	4,682
Rhode Island .....	19,470	2,116	1,359	594	435	427
South Carolina .....	29,314	4,049	1,480	597	515	479
South Dakota .....	12,281	1,907	1,119	605	269	255
Tennessee .....	65,331	8,948	2,921	1,537	1,267	1,182
Texas .....	191,507	29,668	14,683	6,637	5,892	5,611
Utah .....	60,527	9,265	7,395	4,253	2,277	1,585
Vermont .....	3,112	385	252	110	76	64
Virginia .....	82,755	13,547	7,720	3,485	1,659	1,784
Washington .....	70,932	10,366	7,531	3,494	2,024	1,598
West Virginia .....	30,331	3,974	1,959	1,065	491	449
Wisconsin .....	135,169	23,127	12,477	6,840	2,770	2,627
Wyoming .....	12,091	1,757	1,324	747	382	278
<b>Total .....</b>	<b>4,884,521</b>	<b>727,918</b>	<b>408,781</b>	<b>217,284</b>	<b>125,620</b>	<b>120,726</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision

policy.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 16****Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006  
(Million Cubic Feet)**

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	7,054	7,628	8,417	3,250	3,804	27,349
Alaska .....	4,516	4,300	4,995	2,011	2,505	16,808
Arizona .....	7,732	7,693	8,977	3,792	3,940	32,093
Arkansas.....	8,679	8,872	9,716	4,256	4,423	31,541
California .....	49,584	51,225	51,242	24,103	25,481	236,199
Colorado .....	18,072	17,394	19,051	9,324	8,748	62,195
Connecticut.....	9,285	10,962	11,896	4,538	4,747	35,125
Delaware .....	2,335	2,638	2,912	1,207	1,127	8,521
District Of Columbia .....	4,687	5,001	5,071	2,297	2,390	18,165
Florida.....	10,031	11,830	11,679	4,914	5,118	57,993
Georgia.....	14,547	15,444	19,237	7,488	7,060	53,675
Hawaii .....	302	300	305	149	154	1,838
Idaho .....	4,148	4,062	4,433	1,983	2,165	13,237
Illinois.....	55,420	63,177	69,373	27,909	27,511	204,292
Indiana.....	20,990	26,360	31,034	10,710	10,281	77,452
Iowa .....	13,243	14,299	16,853	6,467	6,776	44,466
Kansas.....	8,995	10,852	14,726	4,206	4,789	29,551
Kentucky .....	10,402	11,423	13,618	5,393	5,009	36,882
Louisiana .....	5,412	6,670	6,970	2,753	2,659	24,992
Maine.....	1,243	1,344	1,413	636	607	4,795
Maryland.....	17,303	19,104	19,621	8,862	8,441	69,139
Massachusetts.....	15,283	16,910	18,828	7,351	7,932	58,216
Michigan .....	47,945	56,755	62,392	23,550	24,395	172,779
Minnesota .....	25,858	32,348	33,499	13,294	12,564	96,976
Mississippi .....	5,313	NA	6,622	2,631	2,682	NA
Missouri .....	18,149	20,608	22,324	8,605	9,544	60,420
Montana.....	3,398	3,962	4,293	1,690	1,708	13,098
Nebraska .....	8,041	9,498	9,515	3,747	4,294	28,180
Nevada .....	6,468	6,825	6,739	2,988	3,480	26,669
New Hampshire .....	2,576	3,046	3,008	1,183	1,394	9,842
New Jersey.....	43,132	49,372	52,682	20,133	22,999	165,402
New Mexico .....	7,120	7,427	7,946	3,573	3,547	24,045
New York .....	72,822	75,602	102,817	37,131	35,691	279,918
North Carolina.....	12,779	13,934	14,901	6,253	6,526	45,761
North Dakota .....	2,791	3,254	3,501	1,489	1,302	9,906
Ohio .....	47,759	55,248	61,465	24,674	23,085	168,243
Oklahoma .....	10,919	13,190	13,268	5,141	5,778	39,330
Oregon .....	7,796	7,819	8,512	3,760	4,036	27,041
Pennsylvania .....	40,749	46,162	49,823	19,733	21,016	145,194
Rhode Island .....	3,140	3,761	4,167	1,465	1,676	11,038
South Carolina .....	5,370	5,815	6,822	2,710	2,660	22,121
South Dakota .....	2,734	3,157	3,523	1,443	1,292	9,873
Tennessee .....	15,351	16,618	18,649	7,461	7,890	54,338
Texas .....	47,385	52,560	54,442	22,984	24,401	NA
Utah .....	10,819	10,430	11,803	5,054	5,765	R34,447
Vermont .....	725	867	957	350	375	2,610
Virginia.....	17,091	18,821	20,385	8,740	8,351	NA
Washington .....	13,425	13,051	13,905	6,716	6,708	49,812
West Virginia .....	NA	7,063	8,003	NA	3,248	25,040
Wisconsin .....	25,122	26,815	28,589	13,153	11,969	82,824
Wyoming .....	2,734	2,718	3,090	1,320	1,414	9,218
<b>Total.....</b>	<b>803,445</b>	<b>890,614</b>	<b>988,008</b>	<b>397,991</b>	<b>405,454</b>	<b>R3,056,115</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	3,245	1,884	1,335	1,456	1,533	1,534
Alaska .....	2,154	2,166	1,333	853	701	566
Arizona .....	3,753	2,585	2,084	1,828	1,773	1,880
Arkansas .....	4,022	2,420	1,871	1,585	1,543	1,521
California .....	23,523	17,924	17,424	17,624	16,315	16,882
Colorado .....	10,318	6,136	4,091	1,990	1,957	1,742
Connecticut .....	4,416	2,533	1,723	1,322	1,304	1,359
Delaware .....	1,313	719	448	303	299	279
District Of Columbia .....	2,444	1,557	1,071	846	905	921
Florida .....	5,230	4,469	4,050	3,982	3,979	4,105
Georgia .....	9,078	4,901	2,948	1,968	2,187	2,153
Hawaii .....	158	152	149	152	148	154
Idaho .....	2,241	1,172	657	466	373	413
Illinois .....	33,488	18,029	10,873	7,354	6,669	6,554
Indiana .....	13,364	7,416	4,375	2,356	1,914	1,954
Iowa .....	6,924	3,936	2,466	1,476	1,322	1,388
Kansas .....	4,827	2,073	1,136	825	916	914
Kentucky .....	6,341	3,465	2,056	1,062	1,263	1,193
Louisiana .....	2,893	1,618	1,845	925	1,348	1,496
Maine .....	664	416	289	180	192	208
Maryland .....	9,402	5,853	4,578	2,856	3,173	2,854
Massachusetts .....	7,745	4,110	2,469	2,127	2,153	2,375
Michigan .....	24,925	13,367	7,229	5,079	4,862	4,839
Minnesota .....	14,132	8,439	4,942	2,298	3,028	3,399
Mississippi .....	2,933	1,661	1,290	978	1,078	1,077
Missouri .....	9,267	4,389	2,673	2,075	1,984	1,741
Montana .....	1,944	1,087	853	462	477	374
Nebraska .....	4,075	1,889	1,363	1,123	1,054	1,077
Nevada .....	3,178	1,891	1,786	1,551	1,428	1,454
New Hampshire .....	1,419	710	429	319	286	319
New Jersey .....	20,288	12,241	8,315	7,816	7,329	7,512
New Mexico .....	2,966	1,585	947	853	814	837
New York .....	34,185	20,263	14,613	13,191	14,490	13,898
North Carolina .....	6,513	3,310	2,144	1,944	1,813	1,890
North Dakota .....	1,519	1,055	631	227	287	282
Ohio .....	26,959	14,093	6,860	5,253	4,269	4,413
Oklahoma .....	5,778	2,335	1,507	1,499	1,483	1,455
Oregon .....	4,241	2,287	1,276	1,049	928	1,085
Pennsylvania .....	21,146	11,649	6,847	4,137	4,488	4,066
Rhode Island .....	1,413	578	442	276	245	282
South Carolina .....	2,761	1,625	1,559	1,136	1,070	1,154
South Dakota .....	1,663	891	547	303	304	251
Tennessee .....	7,551	3,953	2,515	2,336	2,182	2,227
Texas .....	22,218	16,212	13,176	13,469	13,420	NA
Utah .....	R <sup>a</sup> 4,741	R <sup>a</sup> 2,251	R <sup>a</sup> 1,560	R <sup>a</sup> 1,224	R <sup>a</sup> 1,059	R <sup>a</sup> 1,299
Vermont .....	332	196	101	78	73	69
Virginia .....	9,921	NA	3,908	2,625	2,610	2,566
Washington .....	7,347	4,676	2,802	2,172	1,956	2,101
West Virginia .....	3,446	2,110	1,406	1,031	1,024	980
Wisconsin .....	13,834	8,254	4,296	2,604	2,314	2,146
Wyoming .....	1,373	773	455	309	273	305
<b>Total .....</b>	<b>419,616</b>	<b>R<sup>a</sup>245,169</b>	<b>R<sup>a</sup>165,745</b>	<b>R<sup>a</sup>130,953</b>	<b>R<sup>a</sup>128,597</b>	<b>R<sup>a</sup>129,818</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	1,571	1,740	2,323	3,100	3,726	3,901
Alaska .....	713	905	1,313	1,804	2,050	2,251
Arizona .....	2,066	2,291	2,851	3,288	3,605	4,088
Arkansas .....	1,629	1,928	2,613	3,535	4,162	4,711
California .....	17,006	18,747	18,389	21,140	24,687	26,538
Colorado .....	2,265	3,402	5,627	7,273	7,730	9,664
Connecticut .....	1,407	2,049	3,106	4,944	5,388	5,574
Delaware .....	297	434	580	1,213	1,268	1,370
District Of Columbia .....	779	1,011	1,209	2,420	2,370	2,631
Florida .....	4,397	4,782	5,441	5,727	5,761	6,070
Georgia .....	2,215	2,624	3,533	6,624	7,180	8,264
Hawaii .....	159	157	155	156	146	154
Idaho .....	532	719	1,197	1,404	1,889	2,173
Illinois .....	7,127	9,980	13,892	27,149	27,678	35,499
Indiana .....	2,029	2,940	4,692	10,052	11,782	14,578
Iowa .....	1,621	1,990	3,599	5,446	6,223	8,076
Kansas .....	948	1,333	2,131	3,595	4,860	5,992
Kentucky .....	1,171	1,563	2,396	4,949	5,084	6,339
Louisiana .....	1,549	1,715	2,136	2,797	3,183	3,486
Maine .....	196	318	375	613	611	733
Maryland .....	3,117	3,888	5,471	8,842	9,283	9,821
Massachusetts .....	2,819	3,557	5,541	8,409	9,082	7,827
Michigan .....	6,252	9,396	14,495	25,580	26,490	30,265
Minnesota .....	4,302	4,493	6,999	12,596	13,716	18,632
Mississippi .....	1,092	1,312	1,636	2,374	2,835	NA
Missouri .....	2,299	3,032	4,581	7,771	9,541	11,067
Montana .....	587	847	1,124	1,381	1,581	2,381
Nebraska .....	1,027	1,640	2,033	3,400	4,260	5,238
Nevada .....	1,881	1,914	2,262	2,500	3,145	3,680
New Hampshire .....	418	605	911	1,382	1,449	1,597
New Jersey .....	6,497	9,142	14,384	22,505	23,966	25,406
New Mexico .....	1,097	1,695	2,735	3,088	3,522	3,906
New York .....	13,972	17,449	25,975	36,281	37,335	38,267
North Carolina .....	2,030	2,484	3,791	5,909	6,659	7,275
North Dakota .....	296	506	561	1,288	1,312	1,942
Ohio .....	4,983	8,419	12,502	25,243	26,467	28,782
Oklahoma .....	1,678	2,140	3,577	4,688	6,541	6,650
Oregon .....	1,365	1,690	2,449	2,852	3,631	4,188
Pennsylvania .....	4,907	8,411	11,640	21,741	22,165	23,997
Rhode Island .....	427	662	1,191	1,761	1,914	1,847
South Carolina .....	1,236	1,359	1,817	2,587	2,822	2,993
South Dakota .....	317	471	866	1,103	1,433	1,725
Tennessee .....	2,408	2,890	4,737	6,921	8,012	8,606
Texas .....	13,718	14,938	15,125	20,752	25,566	26,994
Utah .....	R <sup>a</sup> 1,684	R <sup>a</sup> 2,513	R <sup>a</sup> 3,658	R <sup>a</sup> 4,027	R <sup>a</sup> 4,994	R <sup>a</sup> 5,436
Vermont .....	101	149	240	402	432	435
Virginia .....	NA	3,117	4,492	8,636	8,578	10,243
Washington .....	2,592	3,073	4,559	5,484	5,909	7,142
West Virginia .....	1,076	1,527	1,955	3,421	3,537	3,526
Wisconsin .....	2,232	3,848	5,363	11,116	11,184	15,631
Wyoming .....	375	680	880	1,078	1,183	1,534
<b>Total .....</b>	<b>R139,671</b>	<b>R178,474</b>	<b>R245,112</b>	<b>R382,346</b>	<b>R417,925</b>	<b>R472,689</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	26,418	2,780	1,637	1,285	1,172	1,253
Alaska .....	18,373	2,154	1,743	1,387	1,123	676
Arizona .....	35,224	4,232	3,030	2,283	1,996	1,949
Arkansas .....	29,821	3,411	1,952	1,626	1,405	1,354
California .....	231,597	25,510	19,780	16,771	14,792	15,212
Colorado .....	61,859	9,208	7,307	3,685	2,511	2,211
Connecticut .....	35,511	4,189	2,814	1,882	1,378	1,386
Delaware .....	8,465	1,180	731	471	313	292
District Of Columbia .....	17,384	2,416	1,630	1,172	791	794
Florida .....	56,284	5,253	4,290	3,872	3,914	3,923
Georgia .....	55,001	8,962	4,611	2,546	2,224	2,143
Hawaii .....	1,803	154	148	146	151	144
Idaho .....	12,995	1,859	1,218	624	472	415
Illinois .....	206,953	29,682	17,599	11,589	7,885	7,379
Indiana .....	84,883	13,134	7,628	5,092	2,653	2,533
Iowa .....	46,065	6,241	4,391	2,473	1,373	1,422
Kansas .....	36,774	4,373	2,013	1,199	846	919
Kentucky .....	36,986	5,680	3,019	1,791	1,187	1,143
Louisiana .....	24,671	2,367	1,606	1,475	1,484	1,279
Maine .....	4,811	627	406	305	203	205
Maryland .....	69,584	9,584	6,082	4,986	3,094	3,175
Massachusetts .....	56,879	6,302	4,110	2,670	2,234	2,065
Michigan .....	175,190	23,569	13,714	8,164	4,481	5,282
Minnesota .....	96,541	13,937	8,843	6,225	2,506	3,047
Mississippi .....	22,137	2,969	1,660	1,156	1,117	1,063
Missouri .....	61,755	7,962	4,121	2,736	2,198	2,052
Montana .....	13,407	1,735	1,227	879	543	423
Nebraska .....	29,858	4,097	2,902	1,613	1,135	1,071
Nevada .....	26,862	3,358	2,391	1,816	1,648	1,426
New Hampshire .....	8,943	1,017	666	416	336	303
New Jersey .....	169,292	19,657	12,081	9,449	8,218	7,681
New Mexico .....	25,335	3,235	1,902	1,093	903	890
New York .....	359,064	42,111	28,687	19,725	16,857	16,524
North Carolina .....	45,383	5,782	3,377	2,305	2,017	2,038
North Dakota .....	10,473	1,598	1,069	697	342	321
Ohio .....	170,135	23,794	13,435	8,234	5,140	4,782
Oklahoma .....	36,930	4,404	2,031	1,443	1,441	1,433
Oregon .....	26,214	3,425	2,252	1,251	1,016	896
Pennsylvania .....	142,606	18,604	11,763	7,184	4,304	4,160
Rhode Island .....	11,289	1,308	829	447	262	262
South Carolina .....	22,255	2,358	1,502	1,253	1,164	1,180
South Dakota .....	9,958	1,465	914	518	320	300
Tennessee .....	54,201	6,328	3,153	2,562	2,291	2,188
Texas .....	201,598	23,758	16,770	12,511	11,503	10,783
Utah .....	31,156	4,627	2,736	1,530	1,131	982
Vermont .....	2,724	316	229	113	88	78
Virginia .....	64,518	9,021	6,076	3,937	2,779	2,637
Washington .....	48,455	6,386	4,513	2,696	2,115	1,857
West Virginia .....	25,177	3,162	1,765	1,439	1,090	1,089
Wisconsin .....	81,940	12,774	7,842	4,620	2,207	2,376
Wyoming .....	9,916	1,300	975	559	400	337
<b>Total .....</b>	<b>3,141,653</b>	<b>403,356</b>	<b>257,167</b>	<b>175,900</b>	<b>132,752</b>	<b>129,333</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	27,376	28,514	30,698	13,478	13,899	162,537
Alaska .....	6,066	6,067	5,406	3,303	2,763	52,906
Arizona .....	3,196	3,080	4,190	1,574	1,622	17,104
Arkansas.....	15,555	16,759	22,091	7,588	7,967	88,443
California .....	119,662	143,287	136,071	59,634	60,028	779,056
Colorado .....	24,931	23,350	21,809	12,239	R 12,692	130,144
Connecticut.....	3,658	4,489	4,430	1,840	1,818	21,112
Delaware .....	2,916	3,572	3,453	1,314	1,602	15,421
District Of Columbia .....	0	0	0	0	0	0
Florida.....	12,486	12,808	11,578	5,941	6,544	66,885
Georgia.....	26,174	27,169	28,602	12,888	R 13,286	154,240
Hawaii .....	73	73	73	34	39	439
Idaho <sup>a</sup> .....	4,370	4,472	4,690	2,088	2,283	22,864
Illinois.....	50,398	55,191	57,649	24,309	26,089	257,264
Indiana.....	47,788	50,327	53,602	23,378	24,409	260,681
Iowa .....	19,015	20,934	18,520	9,538	9,476	98,512
Kansas.....	17,301	17,736	16,204	8,526	8,775	97,785
Kentucky .....	19,635	21,485	22,389	9,472	10,163	112,524
Louisiana .....	125,537	145,362	140,649	61,809	63,727	851,716
Maine.....	476	552	606	258	218	2,666
Maryland.....	4,561	4,194	4,518	2,127	2,433	NA
Massachusetts.....	10,997	12,849	12,250	5,186	5,811	47,859
Michigan .....	40,681	44,635	47,456	18,960	21,721	NA
Minnesota .....	19,649	18,489	18,727	10,026	9,623	94,023
Mississippi .....	14,632	18,099	16,406	6,848	7,784	92,626
Missouri .....	12,706	13,871	14,146	6,190	6,515	66,238
Montana.....	5,085	4,387	4,517	2,688	2,398	21,921
Nebraska .....	7,807	6,792	6,816	3,727	4,080	41,087
Nevada .....	2,355	2,205	2,099	1,133	1,223	12,764
New Hampshire .....	1,163	1,377	1,566	610	553	6,905
New Jersey .....	NA	14,434	14,897	NA	6,534	72,772
New Mexico .....	3,446	3,348	4,340	1,715	1,732	21,419
New York .....	NA	18,440	17,064	NA	7,954	NA
North Carolina.....	NA	17,581	17,203	NA	5,683	88,929
North Dakota .....	1,907	2,093	3,060	913	994	11,365
Ohio .....	55,162	59,750	66,870	27,083	28,079	290,174
Oklahoma .....	26,628	26,328	29,476	13,002	13,626	148,040
Oregon .....	12,507	11,795	12,863	6,157	6,351	69,706
Pennsylvania .....	34,542	37,092	38,410	17,141	17,401	185,572
Rhode Island .....	957	1,152	1,300	485	472	5,849
South Carolina .....	12,833	14,112	13,922	6,327	6,507	73,665
South Dakota .....	2,004	2,336	2,073	962	1,043	10,946
Tennessee .....	17,649	17,529	19,390	9,000	8,649	94,299
Texas .....	190,593	221,927	298,088	90,395	100,198	1,269,538
Utah .....	5,173	4,669	4,962	2,594	2,579	R 25,257
Vermont .....	530	543	455	271	259	2,660
Virginia.....	11,404	12,523	11,771	5,926	5,477	NA
Washington .....	12,625	12,389	12,388	6,220	6,405	67,258
West Virginia .....	NA	7,466	8,763	NA	R 2,467	NA
Wisconsin .....	26,116	30,685	31,083	12,776	13,341	NA
Wyoming .....	7,965	NA	7,580	3,923	4,043	NA
<b>Total .....</b>	<b>1,117,614</b>	<b>1,235,934</b>	<b>1,327,167</b>	<b>548,280</b>	<b>R 569,334</b>	<b>R 6,624,444</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	14,700	12,283	11,464	11,408	15,640	14,843
Alaska .....	3,353	3,589	4,233	5,470	5,286	5,994
Arizona .....	1,680	1,438	1,263	1,284	1,262	1,141
Arkansas .....	8,088	7,517	7,348	6,316	6,843	6,333
California .....	58,508	61,260	62,988	64,460	62,139	64,910
Colorado .....	13,311	11,228	10,864	9,566	10,018	10,871
Connecticut .....	1,866	1,599	1,555	1,466	1,652	1,558
Delaware .....	1,701	1,614	1,236	873	940	813
District Of Columbia .....	0	0	0	0	0	0
Florida .....	5,443	4,655	4,410	4,262	4,585	5,365
Georgia .....	13,308	12,529	12,103	11,075	12,249	12,688
Hawaii .....	38	36	35	34	37	34
Idaho <sup>a</sup> .....	2,227	1,911	1,926	1,605	1,588	1,620
Illinois .....	26,786	21,569	18,928	17,069	17,474	16,711
Indiana .....	26,248	21,709	20,509	18,592	19,112	17,283
Iowa .....	10,135	9,201	7,596	7,431	6,245	6,693
Kansas .....	9,138	7,857	7,352	8,705	8,873	8,156
Kentucky .....	10,808	9,844	9,098	8,205	8,549	7,776
Louisiana .....	69,674	63,727	59,829	56,559	70,965	74,998
Maine .....	234	211	231	251	203	159
Maryland .....	2,545	2,084	1,663	1,766	1,872	1,835
Massachusetts .....	5,863	3,367	2,476	1,901	1,774	2,013
Michigan .....	20,205	15,317	13,754	13,138	15,360	NA
Minnesota .....	9,971	9,771	7,254	7,169	8,263	6,422
Mississippi .....	8,060	6,566	6,888	4,950	7,891	7,572
Missouri .....	6,741	5,484	4,975	4,747	4,729	4,448
Montana .....	2,488	2,166	2,131	1,514	1,469	1,238
Nebraska .....	3,502	3,733	3,198	3,668	5,053	4,497
Nevada .....	1,165	1,129	1,121	959	986	935
New Hampshire .....	722	592	516	417	480	456
New Jersey .....	6,112	5,577	5,226	5,203	5,319	5,300
New Mexico .....	1,972	2,054	1,736	1,889	1,778	1,739
New York .....	7,402	6,043	6,036	NA	5,583	5,409
North Carolina .....	6,903	7,020	6,771	6,483	7,096	6,369
North Dakota .....	996	1,156	1,399	1,144	625	758
Ohio .....	30,022	24,044	20,905	20,662	21,013	19,073
Oklahoma .....	10,624	12,126	12,418	12,294	11,813	11,548
Oregon .....	6,200	6,093	5,795	5,376	5,453	5,327
Pennsylvania .....	17,136	15,001	14,305	13,420	14,001	12,728
Rhode Island .....	499	433	453	365	386	394
South Carolina .....	6,016	5,292	5,008	4,313	6,151	6,057
South Dakota .....	987	980	804	807	739	733
Tennessee .....	8,556	8,117	7,302	7,069	7,297	6,688
Texas .....	95,528	99,588	99,972	91,518	112,750	112,565
Utah .....	2,183	R <sup>a</sup> 2,232	R <sup>a</sup> 1,937	R <sup>a</sup> 1,968	R <sup>a</sup> 1,771	R <sup>a</sup> 1,926
Vermont .....	211	244	217	148	163	177
Virginia .....	6,642	NA	6,632	6,543	7,078	6,437
Washington .....	6,126	5,929	5,755	5,109	4,989	4,773
West Virginia .....	NA	2,240	2,049	2,059	2,211	2,063
Wisconsin .....	14,751	12,140	10,436	9,178	NA	NA
Wyoming .....	4,028	3,623	3,826	3,440	3,328	3,416
<b>Total .....</b>	<b>574,164</b>	<b>R<sup>a</sup>529,478</b>	<b>R<sup>a</sup>505,929</b>	<b>R<sup>a</sup>479,732</b>	<b>R<sup>a</sup>531,156</b>	<b>R<sup>a</sup>528,437</b>

See footnotes at end of table.

Table 17

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	13,493	12,348	12,567	15,276	13,342	15,172
Alaska .....	5,446	5,214	4,440	3,814	2,892	3,175
Arizona .....	1,313	1,502	1,631	1,510	1,452	1,628
Arkansas .....	6,670	6,962	7,396	8,212	7,788	8,971
California .....	62,253	66,643	67,659	64,949	71,100	72,186
Colorado .....	9,173	9,358	10,703	11,702	10,912	12,438
Connecticut .....	1,486	1,574	1,660	2,207	2,237	2,252
Delaware .....	834	1,198	1,066	1,575	1,481	2,091
District Of Columbia .....	0	0	0	0	0	0
Florida .....	5,752	6,528	6,830	6,247	6,023	6,785
Georgia .....	12,632	12,779	13,119	14,591	13,244	13,925
Hawaii .....	38	40	36	38	35	38
Idaho <sup>a</sup> .....	1,823	1,798	1,921	1,971	2,202	2,270
Illinois .....	18,057	18,279	21,542	25,657	25,833	29,358
Indiana .....	18,262	19,266	21,930	27,441	23,473	26,854
Iowa .....	7,026	6,843	8,704	7,703	10,332	10,602
Kansas .....	7,270	7,487	7,246	7,965	8,452	9,284
Kentucky .....	8,165	8,675	9,368	10,550	10,179	11,306
Louisiana .....	75,688	78,704	76,673	79,536	67,514	77,848
Maine .....	162	196	196	270	241	311
Maryland .....	1,990	2,036	NA	2,322	2,041	2,153
Massachusetts .....	2,618	3,200	5,628	6,169	6,612	6,236
Michigan .....	15,747	15,322	19,304	19,344	20,430	24,205
Minnesota .....	6,410	5,848	6,616	7,809	8,480	10,009
Mississippi .....	8,015	7,872	8,246	8,468	8,345	9,755
Missouri .....	4,720	4,763	5,342	6,418	6,410	7,461
Montana .....	1,269	1,460	1,671	2,129	1,960	2,427
Nebraska .....	2,590	2,530	2,963	2,560	3,422	3,370
Nevada .....	1,003	1,022	1,102	1,138	1,073	1,132
New Hampshire .....	515	572	542	714	651	726
New Jersey .....	5,526	5,744	6,651	7,681	7,076	7,358
New Mexico .....	1,802	1,824	1,810	1,466	1,619	1,729
New York .....	5,423	6,600	7,377	8,683	9,396	9,043
North Carolina .....	7,171	7,208	7,455	8,871	8,353	9,229
North Dakota .....	784	724	706	980	1,050	1,043
Ohio .....	19,998	22,375	24,158	28,174	28,346	31,404
Oklahoma .....	12,436	12,092	13,706	12,656	13,912	12,416
Oregon .....	5,733	5,859	6,047	6,028	5,536	6,258
Pennsylvania .....	13,192	14,821	15,456	18,418	18,355	18,737
Rhode Island .....	420	414	731	601	583	569
South Carolina .....	6,347	6,497	6,567	7,306	6,922	7,190
South Dakota .....	869	814	934	944	1,212	1,124
Tennessee .....	7,191	7,901	8,207	8,441	8,535	8,994
Texas .....	109,387	110,489	107,306	108,508	101,918	120,010
Utah .....	1,986	2,058	<sup>R</sup> 2,393	<sup>R</sup> 2,133	<sup>R</sup> 2,344	<sup>R</sup> 2,325
Vermont .....	186	227	236	306	308	235
Virginia .....	4,754	5,490	5,952	6,165	5,835	6,688
Washington .....	5,013	5,335	5,874	5,966	5,818	6,571
West Virginia .....	2,094	2,644	3,167	3,796	3,455	4,010
Wisconsin .....	NA	10,449	11,983	15,578	14,205	16,480
Wyoming .....	3,313	3,571	3,522	3,682	3,535	NA
<b>Total .....</b>	<b>523,970</b>	<b>543,158</b>	<b><sup>R</sup>567,818</b>	<b><sup>R</sup>604,667</b>	<b><sup>R</sup>586,468</b>	<b><sup>R</sup>649,466</b>

See footnotes at end of table.

**Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	169,135	15,338	14,012	14,414	13,271	13,185
Alaska .....	46,580	3,039	2,612	3,639	4,313	4,375
Arizona .....	20,713	2,097	1,854	1,641	1,504	1,500
Arkansas.....	105,374	9,002	7,887	8,061	7,497	7,473
California .....	835,824	73,046	72,814	73,862	75,362	73,433
Colorado .....	112,174	14,305	8,231	8,441	7,683	8,200
Connecticut.....	20,529	1,906	2,003	1,483	1,519	1,300
Delaware .....	16,025	1,960	1,571	1,164	1,043	911
District Of Columbia .....	0	0	0	0	0	0
Florida.....	63,398	5,650	4,900	4,739	4,119	5,104
Georgia.....	159,099	14,656	13,071	12,994	12,796	12,833
Hawaii .....	446	37	40	36	35	38
Idaho <sup>a</sup> .....	23,907	2,142	2,081	2,215	1,736	1,618
Illinois.....	263,501	26,253	22,027	20,121	17,736	17,755
Indiana.....	262,882	24,940	22,067	20,781	19,514	19,767
Iowa .....	93,890	8,936	9,564	7,660	6,673	6,568
Kansas.....	100,791	9,078	8,699	10,143	8,734	8,938
Kentucky .....	114,292	10,526	9,776	9,496	8,332	8,712
Louisiana .....	819,248	73,873	69,065	68,353	66,217	67,911
Maine.....	2,663	262	225	216	177	176
Maryland.....	22,744	2,188	1,877	1,774	1,481	1,676
Massachusetts.....	43,546	4,234	5,077	2,266	1,779	1,570
Michigan.....	210,501	20,190	17,417	13,883	13,411	13,293
Minnesota .....	97,103	9,571	9,582	7,714	7,309	6,623
Mississippi .....	101,002	9,338	8,781	7,376	7,419	8,535
Missouri .....	64,086	6,743	5,151	4,659	4,440	4,512
Montana.....	20,482	2,283	2,095	1,883	1,387	1,277
Nebraska .....	39,457	3,761	3,525	2,872	2,203	4,474
Nevada .....	11,737	1,100	1,070	1,046	928	837
New Hampshire .....	7,388	665	575	597	557	540
New Jersey .....	77,604	7,083	6,663	6,138	5,636	5,405
New Mexico .....	22,048	1,818	1,630	1,504	1,594	1,700
New York .....	78,288	7,383	6,528	5,802	5,282	5,033
North Carolina.....	90,133	8,320	7,730	7,413	7,211	6,411
North Dakota .....	16,409	1,638	1,484	1,562	1,591	1,307
Ohio .....	300,849	27,451	23,682	24,044	20,939	21,187
Oklahoma .....	146,930	12,544	11,795	11,187	11,154	11,720
Oregon .....	71,687	5,971	6,026	6,110	5,845	5,637
Pennsylvania .....	195,349	18,274	16,362	15,787	14,192	14,532
Rhode Island .....	5,530	350	648	322	382	332
South Carolina .....	78,421	6,685	6,432	6,534	6,405	6,413
South Dakota .....	10,967	1,219	1,196	780	756	774
Tennessee .....	98,701	9,372	7,632	7,728	7,432	7,978
Texas.....	1,814,097	151,788	147,389	152,687	150,962	163,387
Utah .....	26,674	2,581	2,451	2,293	2,158	1,446
Vermont .....	2,784	307	285	253	197	196
Virginia.....	72,250	6,670	5,551	5,437	7,489	5,890
Washington .....	67,812	6,272	6,207	6,027	5,487	5,178
West Virginia .....	41,129	3,753	3,118	3,193	3,092	2,937
Wisconsin .....	141,369	19,059	11,794	10,935	9,116	8,738
Wyoming .....	43,086	3,862	3,817	3,690	3,205	3,533
<b>Total .....</b>	<b>7,250,634</b>	<b>659,520</b>	<b>606,066</b>	<b>592,954</b>	<b>569,302</b>	<b>582,868</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 18****Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	NA	10,719	17,308	NA	4,022	104,947
Alaska .....	NA	6,646	7,009	NA	3,872	43,319
Arizona .....	NA	23,139	28,852	NA	14,141	218,111
Arkansas.....	NA	2,879	5,412	NA	1,498	40,972
California .....	NA	99,103	106,559	NA	43,784	675,572
Colorado .....	NA	14,623	11,617	NA	7,915	92,338
Connecticut.....	NA	8,288	6,672	NA	4,661	61,460
Delaware .....	NA	2,410	1,763	NA	449	13,176
District Of Columbia .....	NA	--	--	NA	--	--
Florida.....	NA	81,530	72,328	NA	40,442	637,626
Georgia.....	NA	4,618	2,978	NA	218	55,379
Hawaii .....	NA	--	0	NA	--	--
Idaho .....	NA	2,205	2,697	NA	176	10,831
Illinois.....	NA	3,396	4,163	NA	425	51,545
Indiana.....	NA	2,311	7,474	NA	1,234	34,412
Iowa .....	NA	2,441	564	NA	686	22,155
Kansas.....	NA	1,262	767	NA	410	13,987
Kentucky.....	NA	1,208	683	NA	332	17,117
Louisiana .....	NA	31,671	34,381	NA	12,366	268,952
Maine.....	NA	9,194	9,643	NA	2,120	52,539
Maryland.....	NA	1,320	1,213	NA	556	19,063
Massachusetts.....	NA	20,925	21,425	NA	10,170	157,271
Michigan.....	NA	17,996	22,392	NA	7,300	129,224
Minnesota .....	NA	2,312	3,526	NA	796	25,730
Mississippi .....	NA	12,943	13,997	NA	2,159	138,671
Missouri .....	NA	2,655	3,342	NA	213	32,501
Montana.....	NA	31	32	NA	10	343
Nebraska .....	NA	469	304	NA	144	7,175
Nevada .....	NA	23,458	18,398	NA	9,540	148,492
New Hampshire .....	NA	7,429	5,538	NA	4,661	45,926
New Jersey .....	NA	14,476	14,291	NA	8,237	126,039
New Mexico .....	NA	4,297	4,945	NA	1,964	32,937
New York .....	NA	34,038	30,691	NA	16,269	308,330
North Carolina.....	NA	2,443	2,567	NA	286	28,479
North Dakota .....	NA	0	1	NA	0	5
Ohio .....	NA	2,327	1,710	NA	506	27,774
Oklahoma .....	NA	20,595	24,453	NA	12,344	239,003
Oregon .....	NA	16,823	15,742	NA	3,497	88,049
Pennsylvania .....	NA	5,880	10,587	NA	2,176	77,707
Rhode Island .....	NA	5,788	5,916	NA	3,137	43,551
South Carolina .....	NA	5,445	4,358	NA	811	45,514
South Dakota .....	NA	156	139	NA	21	3,930
Tennessee .....	NA	323	703	NA	42	5,802
Texas .....	NA	175,940	182,106	NA	78,832	1,456,777
Utah .....	NA	1,010	646	NA	180	8,082
Vermont .....	NA	9	4	NA	1	32
Virginia.....	NA	6,667	7,612	NA	755	66,987
Washington .....	NA	11,753	12,393	NA	2,876	66,312
West Virginia .....	NA	322	130	NA	132	2,252
Wisconsin .....	NA	3,886	4,665	NA	1,544	49,655
Wyoming .....	NA	74	95	NA	35	684
<b>Total .....</b>	<b>E603,416</b>	<b>709,435</b>	<b>734,792</b>	<b>E295,472</b>	<b>R307,945</b>	<b>5,796,736</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	9,723	6,488	5,670	9,507	17,420	15,801
Alaska .....	3,973	3,545	3,640	3,623	4,673	4,439
Arizona .....	17,201	16,475	19,418	22,212	30,514	28,869
Arkansas .....	2,106	2,442	2,457	3,342	6,885	6,836
California .....	56,348	53,314	51,869	58,201	83,808	84,080
Colorado .....	8,586	7,756	7,102	8,241	8,845	11,222
Connecticut .....	3,873	4,207	4,865	4,198	6,896	6,770
Delaware .....	414	725	1,181	1,315	2,342	2,023
District Of Columbia .....	--	--	--	--	--	--
Florida .....	34,306	45,939	54,813	59,863	75,163	83,641
Georgia .....	4,112	1,359	2,537	8,899	11,639	10,282
Hawaii .....	--	--	--	--	--	--
Idaho .....	1,010	1,098	1,075	1,065	1,180	889
Illinois .....	1,441	990	2,008	5,598	10,898	10,691
Indiana .....	2,037	841	1,279	2,458	5,914	6,251
Iowa .....	1,879	922	998	1,907	3,096	2,844
Kansas .....	643	639	894	1,339	2,243	2,808
Kentucky .....	1,057	750	578	1,890	3,329	2,635
Louisiana .....	21,795	13,209	17,950	28,215	30,229	31,282
Maine .....	1,107	3,455	4,301	4,452	5,901	5,764
Maryland .....	935	838	1,874	1,985	4,592	2,963
Massachusetts .....	8,885	9,623	10,493	15,686	19,771	18,315
Michigan .....	8,797	6,265	7,258	10,295	18,695	20,519
Minnesota .....	1,861	1,847	1,860	2,142	3,719	4,482
Mississippi .....	9,082	7,243	7,603	15,251	23,498	20,961
Missouri .....	1,712	1,091	1,053	3,491	6,169	5,735
Montana .....	21	15	18	35	60	62
Nebraska .....	305	229	333	775	1,283	1,589
Nevada .....	13,444	11,247	11,942	14,808	16,943	16,553
New Hampshire .....	2,641	3,338	2,879	3,592	5,093	4,821
New Jersey .....	9,431	7,166	7,977	11,610	19,431	17,218
New Mexico .....	1,832	2,166	2,657	3,118	3,632	4,355
New York .....	17,220	15,623	18,826	31,733	46,059	46,778
North Carolina .....	1,245	254	828	3,112	7,331	6,562
North Dakota .....	0	0	0	1	1	1
Ohio .....	1,189	708	966	2,125	6,064	5,679
Oklahoma .....	16,405	12,931	16,667	27,323	35,092	34,281
Oregon .....	9,163	8,214	8,664	8,255	9,103	6,976
Pennsylvania .....	3,607	4,773	5,347	10,834	14,719	13,396
Rhode Island .....	3,217	3,132	3,794	3,709	4,934	4,815
South Carolina .....	1,923	314	726	4,573	11,208	9,137
South Dakota .....	144	194	81	286	638	760
Tennessee .....	68	170	248	446	2,879	1,014
Texas .....	98,937	95,902	120,550	148,565	175,765	171,794
Utah .....	582	429	202	696	1,365	1,731
Vermont .....	0	4	4	3	3	2
Virginia .....	3,784	1,514	2,730	8,188	14,898	12,860
Washington .....	7,866	4,686	4,217	6,088	9,934	7,775
West Virginia .....	325	182	89	70	452	264
Wisconsin .....	2,986	2,133	2,524	4,843	6,524	7,828
Wyoming .....	51	40	38	68	102	109
<b>Total .....</b>	<b>399,270</b>	<b>366,428</b>	<b>425,082</b>	<b>570,032</b>	<b>780,930</b>	<b>766,464</b>

See footnotes at end of table.

Table 18

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	11,903	6,695	4,452	6,569	4,605	6,114
Alaska .....	3,612	3,002	2,981	3,184	3,036	3,610
Arizona .....	18,885	18,275	14,728	8,395	11,576	11,564
Arkansas .....	5,721	3,864	2,078	2,361	1,415	1,464
California .....	46,769	45,964	47,968	48,148	45,811	53,291
Colorado .....	6,367	6,853	7,103	5,640	6,646	7,977
Connecticut .....	5,549	6,358	5,686	4,768	4,776	3,512
Delaware .....	1,480	45	279	962	997	1,413
District Of Columbia .....	--	--	--	--	--	--
Florida .....	59,400	53,705	42,312	46,953	36,569	44,961
Georgia .....	5,773	3,235	851	2,073	1,101	3,517
Hawaii .....	--	--	--	--	--	--
Idaho .....	205	220	879	1,004	1,084	1,122
Illinois .....	9,761	1,544	2,603	2,614	879	2,517
Indiana .....	5,265	2,350	3,592	2,115	804	1,507
Iowa .....	2,414	1,389	1,716	2,549	1,096	1,345
Kansas .....	1,847	946	759	607	579	683
Kentucky .....	3,262	1,332	482	595	323	885
Louisiana .....	29,018	26,808	20,864	17,911	13,946	17,725
Maine .....	4,930	3,512	5,116	4,807	4,706	4,487
Maryland .....	2,613	726	586	630	589	731
Massachusetts .....	15,640	12,442	14,416	11,076	10,201	10,724
Michigan .....	16,066	6,290	8,592	8,450	6,618	11,377
Minnesota .....	3,588	867	2,033	1,020	991	1,321
Mississippi .....	15,059	10,817	6,391	9,822	5,824	7,119
Missouri .....	4,042	2,942	1,775	1,836	1,019	1,636
Montana .....	45	19	20	17	12	19
Nebraska .....	1,236	419	314	223	201	268
Nevada .....	11,233	8,732	9,777	10,354	11,595	11,863
New Hampshire .....	4,604	4,424	3,493	3,611	4,138	3,291
New Jersey .....	13,505	7,569	9,756	7,901	7,714	6,761
New Mexico .....	3,700	2,858	2,484	1,838	1,965	2,333
New York .....	37,098	21,758	18,510	20,688	15,913	18,125
North Carolina .....	2,476	923	1,414	1,890	527	1,916
North Dakota .....	1	0	0	0	0	0
Ohio .....	4,742	763	1,672	1,541	622	1,705
Oklahoma .....	29,403	18,804	13,870	13,630	9,595	11,000
Oregon .....	2,695	1,563	7,948	8,645	8,338	8,485
Pennsylvania .....	9,155	2,629	2,490	4,877	1,991	3,890
Rhode Island .....	4,589	3,524	3,582	2,467	2,940	2,848
South Carolina .....	4,372	2,716	1,987	3,114	1,859	3,586
South Dakota .....	669	311	515	176	44	112
Tennessee .....	432	117	23	82	68	255
Texas .....	157,090	115,897	103,233	93,104	82,497	93,443
Utah .....	719	540	323	485	450	560
Vermont .....	2	4	0	0	7	3
Virginia .....	8,109	1,007	3,402	3,827	3,170	3,497
Washington .....	2,937	1,876	4,366	4,815	5,186	6,568
West Virginia .....	150	87	111	199	97	225
Wisconsin .....	8,740	2,512	4,244	3,436	1,762	2,124
Wyoming .....	79	45	40	39	28	46
<b>Total .....</b>	<b>586,950</b>	<b>419,278</b>	<b>391,818</b>	<b>381,050</b>	<b>325,911</b>	<b>383,524</b>

See footnotes at end of table.

**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2004-2006**  
(Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	117,056	6,647	4,995	7,254	9,689	14,662
Alaska .....	37,641	3,762	3,003	2,788	2,999	2,960
Arizona .....	240,314	13,655	15,539	18,066	23,051	28,858
Arkansas.....	40,138	1,531	1,789	3,784	2,578	5,291
California .....	770,516	62,377	63,338	65,163	77,112	81,551
Colorado .....	83,369	8,106	8,738	7,046	6,481	7,902
Connecticut.....	58,834	4,120	4,045	4,556	6,399	6,918
Delaware .....	13,067	2,110	913	504	1,324	1,055
District Of Columbia .....	--	--	--	--	--	--
Florida.....	585,841	40,641	39,980	57,548	61,468	60,783
Georgia.....	45,924	1,743	573	1,716	3,993	7,321
Hawaii .....	0	0	0	0	0	0
Idaho .....	11,892	1,013	1,183	1,017	1,101	1,172
Illinois.....	30,624	1,215	764	794	2,351	4,356
Indiana.....	22,946	980	332	393	1,520	2,179
Iowa .....	8,290	1,457	1,395	1,086	770	657
Kansas.....	10,474	442	440	662	2,267	1,827
Kentucky.....	4,833	627	219	141	233	526
Louisiana .....	245,361	17,970	16,905	22,987	23,911	27,960
Maine.....	63,245	5,464	5,893	5,328	4,778	6,042
Maryland.....	12,045	796	718	579	1,184	1,334
Massachusetts.....	157,401	10,851	10,649	13,727	13,553	15,056
Michigan.....	133,186	10,743	10,238	10,471	11,422	11,929
Minnesota .....	12,773	826	612	626	1,492	402
Mississippi .....	107,432	5,330	3,729	9,339	9,052	12,823
Missouri .....	24,574	914	592	1,133	3,072	2,985
Montana.....	195	16	16	16	16	16
Nebraska .....	3,340	138	152	150	231	314
Nevada .....	136,945	12,187	11,938	12,106	13,687	16,518
New Hampshire .....	37,732	3,495	3,935	1,920	3,673	3,285
New Jersey.....	140,664	12,435	15,033	7,784	12,208	16,351
New Mexico .....	30,817	2,125	2,053	2,279	2,403	3,130
New York.....	258,649	18,395	20,010	20,491	31,803	29,436
North Carolina.....	21,423	1,187	312	412	1,738	3,531
North Dakota.....	3	1	0	0	0	0
Ohio .....	18,258	276	862	68	1,400	2,634
Oklahoma .....	199,907	10,012	8,250	15,870	22,073	24,300
Oregon .....	88,734	8,464	9,292	8,314	8,320	9,401
Pennsylvania .....	76,186	4,135	3,120	1,074	8,535	10,361
Rhode Island .....	35,958	3,181	3,179	2,312	2,516	3,864
South Carolina .....	31,266	2,768	1,083	1,431	3,150	5,291
South Dakota .....	1,676	151	78	95	293	246
Tennessee .....	2,262	107	12	47	52	206
Texas.....	1,393,805	94,583	89,915	120,076	131,547	157,453
Utah.....	9,423	584	515	638	890	1,604
Vermont .....	51	3	3	3	4	3
Virginia.....	48,784	2,006	2,302	1,065	4,415	7,343
Washington .....	66,068	5,207	5,921	5,953	6,539	9,321
West Virginia.....	1,406	93	42	65	69	86
Wisconsin .....	21,291	1,739	1,490	879	1,979	1,216
Wyoming .....	532	44	37	36	36	38
<b>Total .....</b>	<b>5,463,148</b>	<b>386,653</b>	<b>376,132</b>	<b>439,790</b>	<b>529,376</b>	<b>612,498</b>

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia.  
See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-906, "Power Plant Report."

Table 19

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	NA	62,754	75,859	NA	29,531	336,920
Alaska .....	NA	21,987	22,610	NA	12,466	131,063
Arizona .....	NA	46,708	56,051	NA	25,955	303,095
Arkansas .....	NA	41,378	51,652	NA	19,546	194,613
California .....	NA	439,372	448,856	NA	195,708	2,199,053
Colorado .....	NA	91,941	92,335	NA	46,931	407,846
Connecticut .....	NA	39,208	39,711	NA	18,034	162,265
Delaware .....	NA	12,436	12,429	NA	4,783	47,352
District Of Columbia .....	NA	9,935	10,935	NA	4,249	32,223
Florida .....	NA	110,906	100,692	NA	54,696	778,846
Georgia .....	NA	86,625	100,951	NA	38,148	387,934
Hawaii .....	NA	467	473	NA	241	2,792
Idaho .....	NA	17,817	19,336	NA	8,385	68,559
Illinois .....	NA	270,964	300,112	NA	115,299	951,241
Indiana .....	NA	130,345	151,020	NA	55,960	520,753
Iowa .....	NA	62,303	63,593	NA	27,098	232,392
Kansas .....	NA	55,149	59,109	NA	24,826	206,252
Kentucky .....	NA	53,549	60,199	NA	23,312	222,697
Louisiana .....	NA	198,898	199,008	NA	84,635	1,186,255
Maine .....	NA	11,470	12,080	NA	3,098	61,146
Maryland .....	NA	54,608	60,096	NA	23,812	NA
Massachusetts .....	NA	90,033	94,684	NA	41,676	NA
Michigan .....	NA	244,390	265,577	NA	104,998	NA
Minnesota .....	NA	98,244	104,221	NA	41,254	345,440
Mississippi .....	NA	NA	47,014	NA	16,662	NA
Missouri .....	NA	78,140	84,669	NA	34,138	266,072
Montana .....	NA	14,895	15,713	NA	6,996	55,117
Nebraska .....	NA	31,836	32,646	NA	14,761	114,415
Nevada .....	NA	44,952	39,915	NA	20,430	224,323
New Hampshire .....	NA	14,506	12,799	NA	7,791	70,466
New Jersey .....	NA	160,063	172,259	NA	72,638	596,533
New Mexico .....	NA	26,410	29,491	NA	12,348	111,378
New York .....	NA	261,054	289,701	NA	117,416	NA
North Carolina .....	NA	58,001	62,201	NA	23,518	226,245
North Dakota .....	NA	9,132	10,540	NA	3,721	31,968
Ohio .....	NA	228,806	255,194	NA	96,443	807,943
Oklahoma .....	NA	84,109	91,830	NA	41,903	485,615
Oregon .....	NA	49,112	50,885	NA	20,355	224,597
Pennsylvania .....	NA	175,586	196,012	NA	76,766	652,854
Rhode Island .....	NA	17,281	18,674	NA	8,199	79,526
South Carolina .....	NA	36,420	38,604	NA	14,739	169,982
South Dakota .....	NA	9,905	10,455	NA	4,011	36,963
Tennessee .....	NA	60,700	68,162	NA	28,913	221,738
Texas .....	NA	519,526	611,362	NA	234,050	3,114,158
Utah .....	NA	34,539	39,041	NA	18,627	125,829
Vermont .....	NA	2,498	2,535	NA	1,115	8,390
Virginia .....	NA	68,967	74,117	NA	26,929	NA
Washington .....	NA	59,636	62,353	NA	26,572	257,056
West Virginia .....	NA	25,419	29,643	NA	10,472	NA
Wisconsin .....	NA	105,945	113,527	NA	44,873	NA
Wyoming .....	NA	NA	14,735	NA	7,282	NA
<b>Total .....</b>	<b>E3,944,066</b>	<b>4,492,480</b>	<b>4,879,029</b>	<b>E1,945,693</b>	<b>R1,998,373</b>	<b>R20,337,349</b>

See footnotes at end of table.

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	33,990	23,298	19,607	23,429	35,642	33,300
Alaska .....	11,704	11,885	10,867	10,789	11,223	11,506
Arizona .....	27,976	22,686	24,145	26,470	34,604	33,047
Arkansas .....	19,355	14,547	12,607	11,983	15,968	15,451
California .....	200,819	168,995	162,318	164,851	187,873	193,509
Colorado .....	54,676	38,536	29,649	22,939	23,657	26,653
Connecticut .....	16,372	11,693	9,760	7,966	10,752	10,744
Delaware .....	5,091	3,771	3,146	2,671	3,760	3,309
District Of Columbia .....	5,038	3,003	1,665	1,151	1,128	1,246
Florida .....	46,747	56,169	64,102	68,879	84,478	93,921
Georgia .....	50,491	30,426	23,827	25,557	29,786	28,761
Hawaii .....	240	229	218	226	225	224
Idaho .....	9,364	6,110	4,586	3,674	3,520	3,427
Illinois .....	143,454	83,314	52,318	38,818	43,538	43,318
Indiana .....	70,036	44,239	32,590	26,250	29,535	28,381
Iowa .....	30,961	19,911	13,701	12,121	11,906	12,312
Kansas .....	25,838	14,865	11,246	12,125	13,270	13,229
Kentucky .....	29,032	19,171	14,133	12,150	14,217	12,716
Louisiana .....	100,041	81,321	81,326	86,602	103,953	109,218
Maine .....	2,174	4,184	4,881	4,912	6,326	6,158
Maryland .....	28,093	16,531	11,935	8,142	11,391	9,419
Massachusetts .....	39,625	24,971	19,291	22,220	26,033	25,469
Michigan .....	109,911	64,181	42,335	35,395	44,877	NA
Minnesota .....	47,536	32,954	20,437	14,252	17,642	17,054
Mississippi .....	24,436	17,384	16,749	21,799	33,120	30,313
Missouri .....	36,002	18,450	11,666	12,653	14,807	14,043
Montana .....	7,479	4,915	4,109	2,557	2,445	2,157
Nebraska .....	13,748	8,195	6,038	6,389	8,165	7,993
Nevada .....	23,366	16,780	16,473	18,597	20,471	20,115
New Hampshire .....	5,989	5,174	4,070	4,492	6,011	5,779
New Jersey .....	71,770	42,295	29,507	29,646	37,289	35,313
New Mexico .....	11,576	7,888	6,412	6,721	7,045	7,805
New York .....	111,225	68,759	53,609	NA	75,527	76,245
North Carolina .....	25,388	15,351	11,431	12,495	17,070	16,005
North Dakota .....	4,222	3,346	2,632	1,593	1,114	1,225
Ohio .....	112,948	65,547	42,482	33,784	37,043	35,306
Oklahoma .....	42,033	30,364	32,060	42,392	49,656	48,659
Oregon .....	26,584	20,001	17,368	15,693	16,339	14,489
Pennsylvania .....	80,387	49,623	35,443	32,926	37,502	34,785
Rhode Island .....	7,417	5,273	5,197	4,814	5,977	5,996
South Carolina .....	15,785	9,366	8,124	10,544	18,879	16,854
South Dakota .....	4,947	3,128	2,005	1,647	1,945	1,982
Tennessee .....	27,330	16,329	11,515	11,122	13,490	11,133
Texas .....	243,728	222,095	240,149	259,204	307,257	304,412
Utah .....	<sup>R</sup> 16,396	<sup>R</sup> 8,643	<sup>R</sup> 6,028	<sup>R</sup> 5,534	<sup>R</sup> 5,542	<sup>R</sup> 6,763
Vermont .....	946	668	421	297	300	312
Virginia .....	36,088	20,560	16,884	18,977	25,986	23,417
Washington .....	33,768	22,752	16,407	15,433	18,564	16,666
West Virginia .....	NA	6,857	4,295	3,576	4,081	3,704
Wisconsin .....	54,713	35,498	23,384	19,180	NA	NA
Wyoming .....	7,263	<sup>R</sup> 5,374	<sup>R</sup> 4,840	<sup>R</sup> 4,099	3,943	<sup>R</sup> 4,104
<b>Total .....</b>	<b>2,167,368</b>	<b><sup>R</sup>1,529,442</b>	<b><sup>R</sup>1,301,823</b>	<b><sup>R</sup>1,301,498</b>	<b><sup>R</sup>1,558,416</b>	<b><sup>R</sup>1,552,418</b>

See footnotes at end of table.

Table 19

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	28,281	22,811	22,944	30,864	29,349	33,405
Alaska .....	10,353	9,991	10,056	10,703	10,217	11,770
Arizona .....	23,649	23,929	22,243	17,637	22,244	24,464
Arkansas.....	14,890	14,289	15,287	18,858	19,380	21,997
California .....	155,215	165,395	175,072	185,633	206,135	233,237
Colorado .....	20,953	25,352	33,699	39,791	41,583	50,359
Connecticut.....	9,949	12,431	14,780	18,609	19,940	19,269
Delaware .....	2,884	2,140	2,707	5,437	5,551	6,885
District Of Columbia .....	1,159	1,574	1,923	4,401	4,404	5,531
Florida.....	70,465	66,123	56,149	60,907	50,634	60,272
Georgia.....	24,553	23,693	25,006	39,208	39,296	47,328
Hawaii .....	238	245	240	240	225	242
Idaho .....	3,312	3,890	6,115	6,744	8,456	9,361
Illinois.....	45,458	48,375	64,863	116,823	117,771	153,193
Indiana.....	28,666	30,508	39,269	60,933	58,062	72,283
Iowa .....	12,542	13,341	18,554	24,740	27,933	34,370
Kansas.....	11,699	12,879	15,391	20,561	25,275	29,874
Kentucky .....	13,775	13,685	15,640	24,629	24,093	29,456
Louisiana .....	107,811	109,089	102,537	105,458	91,442	107,456
Maine.....	5,317	4,089	5,773	5,861	5,731	5,740
Maryland.....	9,924	10,139	NA	24,086	25,322	29,286
Massachusetts.....	25,586	25,892	37,907	NA	45,871	44,162
Michigan .....	47,717	50,509	72,590	107,819	112,006	132,384
Minnesota .....	17,859	17,816	22,932	38,715	41,778	56,466
Mississippi .....	24,924	21,077	17,856	23,649	20,874	NA
Missouri .....	13,659	15,723	19,927	31,002	35,932	42,207
Montana.....	2,689	3,509	4,553	5,808	6,204	8,690
Nebraska .....	5,842	6,538	8,339	11,332	14,611	17,224
Nevada .....	15,750	13,712	16,221	17,886	21,445	23,507
New Hampshire .....	5,825	6,050	5,693	6,877	7,546	6,959
New Jersey .....	31,671	34,164	49,543	75,270	78,563	81,500
New Mexico .....	7,661	8,253	10,655	10,951	12,501	13,909
New York .....	70,964	71,773	93,201	129,764	130,063	130,991
North Carolina.....	12,884	13,389	17,961	26,270	27,225	30,776
North Dakota .....	1,360	1,792	1,908	3,645	3,946	5,186
Ohio .....	37,221	47,208	62,728	104,870	106,865	121,941
Oklahoma .....	45,280	35,896	36,328	38,839	41,362	42,746
Oregon .....	11,461	11,423	20,230	21,898	23,320	25,791
Pennsylvania .....	33,682	38,117	50,252	84,549	84,348	91,238
Rhode Island .....	6,267	5,762	7,718	7,826	8,897	8,384
South Carolina .....	12,544	11,648	12,571	17,247	16,895	19,525
South Dakota .....	2,161	2,237	3,263	3,743	4,546	5,359
Tennessee .....	11,686	13,876	19,002	25,556	29,355	31,345
Texas .....	286,414	249,041	237,858	244,475	240,768	278,758
Utah .....	<sup>R</sup> 6,915	<sup>R</sup> 9,036	<sup>R</sup> 12,806	<sup>R</sup> 13,628	<sup>R</sup> 16,308	<sup>R</sup> 18,231
Vermont .....	406	560	778	1,203	1,284	1,214
Virginia.....	NA	12,917	18,853	31,158	31,506	37,460
Washington .....	13,423	13,977	21,892	24,538	26,840	32,797
West Virginia .....	3,952	5,909	7,753	12,543	12,527	12,892
Wisconsin .....	NA	23,186	30,274	48,749	46,064	59,881
Wyoming .....	<sup>R</sup> 4,226	<sup>R</sup> 5,138	<sup>R</sup> 5,614	<sup>R</sup> 6,238	6,431	NA
<b>Total .....</b>	<b><sup>R</sup>1,404,662</b>	<b><sup>R</sup>1,391,993</b>	<b><sup>R</sup>1,590,542</b>	<b><sup>R</sup>2,046,708</b>	<b><sup>R</sup>2,090,640</b>	<b><sup>R</sup>2,401,840</b>

See footnotes at end of table.

**Table 19. Natural Gas Deliveries to All Consumers, by State, 2004-2006**  
 (Million Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	356,450	30,181	22,530	24,193	25,256	30,172
Alaska .....	120,794	11,425	9,363	9,366	9,500	8,525
Arizona .....	334,456	26,390	23,266	23,481	27,707	33,357
Arkansas.....	210,092	18,749	13,493	14,456	12,300	14,895
California .....	2,366,399	238,038	207,407	187,231	189,530	193,577
Colorado .....	377,851	50,943	39,691	26,717	20,643	21,203
Connecticut.....	159,053	15,876	11,869	9,761	10,334	10,663
Delaware .....	47,956	6,759	4,033	2,484	2,880	2,437
District Of Columbia .....	31,660	4,696	2,937	1,895	1,066	1,168
Florida.....	721,415	53,148	50,102	66,945	70,241	70,524
Georgia.....	386,411	48,913	28,897	21,919	22,811	25,979
Hawaii .....	2,772	236	230	221	226	222
Idaho .....	69,476	8,238	6,536	4,668	3,844	3,601
Illinois.....	944,488	131,742	80,996	54,121	37,716	39,257
Indiana.....	519,298	65,054	43,630	33,102	26,658	27,498
Iowa .....	216,567	27,591	20,758	14,132	10,193	10,080
Kansas.....	213,068	23,990	15,201	13,801	13,176	13,014
Kentucky .....	212,537	27,200	17,687	13,354	10,882	11,428
Louisiana .....	1,131,762	99,013	89,562	94,385	93,144	98,572
Maine.....	71,907	6,532	6,628	5,911	5,190	6,451
Maryland.....	190,217	26,037	16,066	11,611	7,461	8,196
Massachusetts.....	370,605	35,108	28,077	22,729	20,149	21,619
Michigan .....	880,901	107,025	71,870	48,239	37,285	37,565
Minnesota .....	339,310	46,174	31,497	21,849	14,266	13,324
Mississippi .....	254,701	21,305	15,628	18,641	18,229	23,064
Missouri .....	260,154	31,327	16,671	11,946	12,369	11,645
Montana.....	53,992	6,895	5,268	3,912	2,533	2,098
Nebraska .....	111,255	13,185	9,048	5,977	4,371	6,713
Nevada .....	212,078	22,720	18,897	16,556	17,480	19,864
New Hampshire .....	61,148	6,026	5,704	3,194	4,766	4,306
New Jersey .....	620,960	71,805	52,896	33,035	31,471	34,888
New Mexico .....	112,351	12,275	8,252	6,073	5,758	6,551
New York .....	1,088,720	116,286	84,335	61,751	63,529	60,351
North Carolina.....	219,740	24,946	15,635	11,729	11,970	13,027
North Dakota .....	38,018	4,990	3,638	2,970	2,219	1,858
Ohio .....	809,949	99,149	64,169	47,164	34,043	34,602
Oklahoma .....	443,001	35,387	25,015	30,056	36,043	38,779
Oregon .....	225,167	23,569	21,137	17,146	16,179	16,733
Pennsylvania .....	661,928	74,224	50,907	34,578	32,059	33,735
Rhode Island .....	72,248	6,955	6,015	3,675	3,594	4,885
South Carolina .....	161,256	15,861	10,497	9,815	11,234	13,363
South Dakota .....	34,882	4,743	3,307	1,998	1,638	1,576
Tennessee .....	220,495	24,756	13,718	11,874	11,041	11,553
Texas .....	3,601,006	299,797	268,757	291,911	299,904	337,234
Utah .....	127,780	17,058	13,097	8,714	6,456	5,617
Vermont .....	8,670	1,011	769	479	365	342
Virginia.....	268,307	31,243	21,649	13,924	16,341	17,654
Washington .....	253,268	28,231	24,172	18,170	16,165	17,954
West Virginia .....	98,044	10,983	6,884	5,762	4,741	4,560
Wisconsin .....	379,769	56,700	33,602	23,274	16,071	14,957
Wyoming .....	65,625	6,963	6,153	5,032	4,024	4,187
<b>Total .....</b>	<b>20,760,470</b>	<b>2,179,185</b>	<b>1,649,827</b>	<b>1,427,666</b>	<b>1,358,732</b>	<b>1,447,162</b>

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2003 but not in the State Totals. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

**Table 20****Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	11.37	6.54	6.25	11.34	11.40	8.41
Alaska .....	5.00	3.78	3.13	4.83	5.12	3.74
Arizona .....	8.20	5.94	5.38	8.18	8.21	7.32
Arkansas.....	7.91	6.92	6.58	6.77	9.31	8.83
California .....	8.52	6.27	5.70	8.01	8.88	<sup>R</sup> 7.88
Colorado .....	7.85	5.72	5.36	7.64	8.07	6.04
Connecticut.....	10.09	7.43	6.87	9.64	10.56	9.67
Delaware .....	10.34	6.96	6.12	9.45	11.27	NA
District Of Columbia .....	--	--	--	--	--	--
Florida.....	10.11	7.23	6.47	9.41	10.84	9.30
Georgia.....	10.66	7.50	6.65	10.05	12.73	9.83
Hawaii .....	16.19	12.68	9.15	16.40	16.00	14.28
Idaho.....	8.10	6.09	5.14	7.55	8.63	7.95
Illinois.....	9.27	6.99	6.14	8.46	10.14	NA
Indiana.....	9.90	6.80	6.19	9.18	10.70	8.83
Iowa .....	9.29	7.12	6.60	8.82	9.73	NA
Kansas.....	9.77	7.05	6.50	9.17	10.62	9.08
Kentucky.....	NA	7.68	7.04	NA	12.42	9.65
Louisiana .....	9.66	6.85	6.52	7.95	11.25	8.56
Maine.....	13.78	9.48	9.51	12.95	14.59	11.85
Maryland.....	12.07	7.89	7.30	10.76	13.50	9.96
Massachusetts.....	12.99	7.96	7.77	12.26	13.70	10.51
Michigan.....	10.05	6.85	6.18	9.04	10.71	8.44
Minnesota .....	10.05	NA	6.11	9.55	10.56	NA
Mississippi .....	11.02	6.61	6.06	9.73	12.43	NA
Missouri .....	8.84	6.84	6.33	8.22	9.55	8.66
Montana.....	8.77	6.03	6.26	8.02	9.61	7.62
Nebraska .....	9.71	7.04	6.44	9.14	10.26	8.21
Nevada .....	8.91	7.22	6.61	8.83	8.98	8.50
New Hampshire .....	11.75	8.02	6.58	11.77	11.73	9.78
New Jersey .....	11.37	8.06	7.55	10.56	12.10	9.70
New Mexico .....	8.48	5.88	5.31	8.55	8.42	7.04
New York .....	9.76	6.90	6.57	9.30	10.22	8.21
North Carolina.....	10.48	7.81	6.65	9.55	11.37	10.12
North Dakota .....	10.03	6.79	6.40	9.61	10.41	8.54
Ohio .....	NA	8.22	6.81	NA	12.88	NA
Oklahoma .....	10.25	6.89	6.35	10.59	10.01	7.89
Oregon.....	8.24	6.24	5.36	8.20	8.27	7.12
Pennsylvania .....	11.72	8.20	6.81	10.72	12.84	NA
Rhode Island .....	9.37	7.19	6.81	8.85	9.95	8.69
South Carolina .....	11.47	7.57	6.93	10.26	12.65	9.96
South Dakota .....	9.32	7.37	6.27	8.46	10.29	8.48
Tennessee .....	10.06	7.12	6.46	9.25	11.07	9.08
Texas .....	9.05	6.67	5.85	8.33	9.87	8.08
Utah .....	9.48	6.78	5.49	8.75	10.12	7.58
Vermont .....	8.18	6.89	4.37	8.42	7.94	6.85
Virginia.....	10.88	8.26	7.05	10.16	11.63	9.98
Washington .....	8.62	6.41	5.57	8.02	9.24	7.95
West Virginia .....	NA	7.41	6.37	NA	11.51	9.69
Wisconsin .....	9.69	6.92	6.29	8.87	10.61	8.34
Wyoming .....	8.81	6.78	5.66	7.93	9.75	8.01
<b>Total .....</b>	<b>9.84</b>	<b>7.07</b>	<b>6.38</b>	<b>9.12</b>	<b>10.53</b>	<b>8.64</b>

See footnotes at end of table.

**Table 20****Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	11.88	11.69	12.59	10.26	8.14	7.80
Alaska .....	4.43	3.69	3.84	2.66	2.77	3.86
Arizona .....	9.22	8.88	8.85	8.86	8.20	7.07
Arkansas .....	9.93	13.75	13.12	11.44	10.38	8.40
California .....	<sup>b</sup> 9.29	12.18	11.00	9.34	7.14	6.97
Colorado .....	8.27	7.69	6.95	4.20	3.33	3.63
Connecticut .....	11.08	14.24	15.14	13.82	9.70	9.03
Delaware .....	11.29	11.38	10.51	10.16	6.89	6.98
District Of Columbia .....	--	--	--	--	--	--
Florida .....	12.44	12.24	13.95	12.84	9.19	8.13
Georgia .....	13.09	13.95	13.98	12.00	8.99	9.14
Hawaii .....	16.46	17.78	16.93	15.86	14.55	14.25
Idaho .....	9.75	8.87	12.63	12.46	8.48	7.59
Illinois .....	10.74	9.95	10.89	9.01	8.67	7.75
Indiana .....	10.80	10.98	14.29	12.40	9.71	9.04
Iowa .....	11.10	11.62	11.79	11.11	NA	8.32
Kansas .....	9.93	12.31	12.84	12.47	9.91	10.94
Kentucky .....	11.17	12.42	13.65	11.66	9.00	8.29
Louisiana .....	11.06	12.64	13.86	11.20	8.59	7.78
Maine .....	12.55	15.08	16.83	13.11	12.49	12.62
Maryland .....	12.18	14.57	15.58	11.76	9.63	9.45
Massachusetts .....	13.31	14.42	17.15	16.05	13.22	12.33
Michigan .....	10.21	11.65	12.01	10.06	7.90	7.40
Minnesota .....	11.07	12.31	11.31	9.69	6.82	7.65
Mississippi .....	11.86	13.39	13.50	11.39	8.12	7.17
Missouri .....	10.10	10.74	11.23	10.94	10.46	10.14
Montana .....	9.24	9.73	10.69	11.41	7.53	7.44
Nebraska .....	9.87	11.07	11.21	9.36	7.06	7.40
Nevada .....	9.91	10.29	10.84	10.02	8.78	7.90
New Hampshire .....	11.27	12.40	13.21	13.85	12.91	11.49
New Jersey .....	11.73	12.49	13.15	12.68	10.05	9.27
New Mexico .....	9.42	9.14	10.11	7.53	6.87	6.14
New York .....	10.59	10.92	12.41	9.32	7.00	6.38
North Carolina .....	13.12	14.94	15.58	12.35	9.52	8.78
North Dakota .....	10.88	12.69	12.68	9.81	8.36	8.61
Ohio .....	11.49	NA	17.32	12.77	12.21	11.33
Oklahoma .....	11.39	11.03	10.74	10.59	8.85	7.89
Oregon .....	8.49	8.10	7.64	7.23	6.97	7.33
Pennsylvania .....	11.97	13.29	12.94	11.63	9.49	9.22
Rhode Island .....	11.12	9.63	10.88	11.16	9.75	9.16
South Carolina .....	12.59	14.94	15.89	13.58	9.69	9.05
South Dakota .....	10.11	10.10	9.37	8.77	7.32	8.14
Tennessee .....	12.25	13.34	12.94	9.94	7.73	7.28
Texas .....	10.38	10.80	10.59	10.19	8.08	7.38
Utah .....	8.76	8.68	7.33	10.17	7.92	9.16
Vermont .....	8.31	6.22	7.19	7.40	6.41	6.16
Virginia .....	12.27	13.02	15.78	14.22	10.47	9.32
Washington .....	9.35	10.12	9.79	9.19	7.72	7.41
West Virginia .....	11.76	10.20	13.49	12.64	13.25	9.08
Wisconsin .....	10.05	11.22	11.19	9.58	8.48	8.30
Wyoming .....	9.05	10.77	9.98	8.79	7.06	7.51
<b>Total .....</b>	<b><sup>b</sup>10.75</b>	<b>11.48</b>	<b>12.17</b>	<b>10.26</b>	<b>8.21</b>	<b>7.68</b>

See footnotes at end of table.

**Table 20****Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	7.39	7.59	6.92	6.54	6.44	6.64
Alaska .....	3.55	3.41	3.57	3.80	4.35	3.27
Arizona .....	6.46	6.88	6.28	6.05	6.19	5.76
Arkansas.....	6.47	6.43	7.44	7.58	7.26	6.65
California .....	6.37	7.04	6.79	6.30	6.16	6.34
Colorado .....	3.54	4.62	6.53	6.08	5.75	5.69
Connecticut.....	8.41	8.58	8.94	7.69	7.49	7.39
Delaware .....	6.85	6.96	NA	6.96	6.72	7.16
District Of Columbia .....	--	--	--	--	--	--
Florida.....	7.44	7.04	7.80	7.64	7.22	7.23
Georgia.....	7.83	8.33	8.39	7.35	7.66	7.35
Hawaii .....	14.14	12.54	13.00	11.09	12.10	13.22
Idaho.....	6.54	6.27	7.28	6.00	6.00	6.16
Illinois.....	7.90	5.73	NA	8.01	7.10	6.92
Indiana.....	8.02	7.12	8.08	7.44	6.84	6.76
Iowa .....	7.09	7.95	7.92	7.66	7.39	6.94
Kansas.....	10.84	10.35	8.98	8.13	7.21	6.95
Kentucky.....	8.42	8.77	9.98	7.72	7.88	7.57
Louisiana .....	6.92	6.93	7.62	6.85	6.91	6.79
Maine.....	13.48	11.39	12.73	10.63	9.78	9.27
Maryland.....	8.43	8.91	9.61	7.74	7.85	7.92
Massachusetts.....	9.97	9.36	9.40	8.25	8.24	7.73
Michigan.....	6.94	7.29	7.79	6.86	6.88	6.82
Minnesota .....	7.18	6.95	8.08	7.35	7.11	NA
Mississippi .....	6.60	6.85	NA	6.31	6.74	6.49
Missouri .....	9.34	9.49	8.56	7.18	7.00	6.73
Montana.....	6.26	6.58	6.73	6.00	6.01	6.03
Nebraska .....	6.90	8.09	7.87	7.00	7.21	6.93
Nevada .....	8.27	7.97	7.95	7.18	7.39	7.09
New Hampshire .....	11.07	8.73	9.16	8.50	8.42	7.71
New Jersey .....	8.84	9.08	9.07	8.13	8.06	8.06
New Mexico .....	5.51	5.87	6.18	5.71	5.84	5.91
New York .....	6.65	7.16	7.51	6.87	6.76	7.01
North Carolina.....	8.21	8.77	8.72	7.76	7.53	8.06
North Dakota .....	7.14	7.14	8.64	7.19	6.92	6.72
Ohio .....	9.47	11.54	10.51	8.39	8.05	8.34
Oklahoma .....	7.23	7.62	7.11	6.95	6.70	7.12
Oregon.....	6.74	6.63	6.32	6.60	6.34	6.16
Pennsylvania .....	8.51	8.80	NA	8.23	8.03	8.33
Rhode Island .....	8.43	8.91	7.88	7.20	6.59	7.75
South Carolina .....	8.32	8.66	8.77	7.81	7.68	7.47
South Dakota .....	7.86	7.89	8.74	7.69	7.86	7.04
Tennessee .....	6.74	7.44	7.83	7.35	7.29	6.99
Texas .....	6.71	6.81	7.05	6.25	6.71	6.65
Utah .....	8.33	6.32	7.15	6.22	6.74	6.81
Vermont .....	6.31	6.40	6.14	6.41	6.99	6.80
Virginia.....	8.57	8.89	8.92	7.35	8.13	8.38
Washington .....	7.70	7.39	7.08	6.50	6.41	6.40
West Virginia .....	8.41	8.67	8.88	7.94	7.68	7.18
Wisconsin .....	7.84	7.81	7.89	6.75	7.06	6.83
Wyoming .....	6.81	7.38	7.62	6.50	6.73	6.82
<b>Total .....</b>	<b>7.29</b>	<b>7.51</b>	<b>7.79</b>	<b>7.24</b>	<b>7.09</b>	<b>7.05</b>

See footnotes at end of table.

**Table 20. Average City Gate Price, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	6.65	6.86	7.53	6.95	7.27	7.67
Alaska .....	3.05	2.86	3.08	3.06	3.01	2.86
Arizona .....	5.63	6.17	6.50	5.49	5.24	5.53
Arkansas.....	7.12	7.98	8.76	7.16	6.71	7.08
California .....	6.04	6.89	7.53	5.46	5.51	6.14
Colorado .....	5.02	6.17	6.22	4.10	3.53	2.58
Connecticut.....	7.56	8.66	9.43	7.09	6.90	7.92
Delaware .....	6.13	7.54	7.08	6.51	4.37	4.70
District Of Columbia .....	--	--	--	--	--	--
Florida.....	6.60	7.80	7.72	6.42	5.83	6.28
Georgia.....	6.81	7.53	8.21	6.81	5.74	6.66
Hawaii .....	10.54	12.40	12.46	11.74	11.07	10.60
Idaho .....	5.69	6.46	6.18	5.66	5.11	5.94
Illinois.....	6.38	6.98	7.22	5.58	4.98	5.95
Indiana.....	6.77	7.22	7.55	6.98	6.13	7.57
Iowa .....	6.89	7.66	7.18	6.05	6.69	7.55
Kansas.....	6.69	7.51	7.78	5.97	5.88	6.92
Kentucky.....	7.28	7.78	7.84	6.75	6.51	7.83
Louisiana .....	6.55	7.85	7.68	6.18	5.21	6.19
Maine.....	9.72	10.63	12.07	8.49	10.83	10.90
Maryland.....	7.81	8.76	8.94	8.63	7.36	8.22
Massachusetts.....	8.16	8.50	8.98	8.93	9.39	7.82
Michigan .....	6.34	7.26	7.05	6.05	5.82	6.11
Minnesota .....	6.84	8.73	8.51	5.99	6.52	6.57
Mississippi .....	6.57	7.16	8.91	6.45	6.32	6.56
Missouri .....	7.00	7.05	7.99	7.30	7.96	8.69
Montana.....	6.47	6.40	7.64	6.11	5.94	6.82
Nebraska .....	6.70	7.53	7.54	6.03	5.71	6.95
Nevada .....	6.77	7.18	7.01	7.01	6.46	6.48
New Hampshire .....	6.81	8.78	10.13	8.29	6.22	7.39
New Jersey .....	7.82	8.50	8.66	7.82	7.58	7.96
New Mexico .....	5.40	6.11	6.54	5.19	4.56	5.15
New York .....	6.36	7.49	6.93	6.07	5.59	5.83
North Carolina.....	7.45	8.93	8.55	7.19	7.28	8.03
North Dakota .....	6.93	7.73	8.53	6.44	7.15	6.49
Ohio .....	7.49	7.44	7.86	7.50	8.10	6.43
Oklahoma .....	6.56	7.93	6.97	5.68	6.18	6.32
Oregon .....	5.86	6.54	6.67	5.59	5.98	6.30
Pennsylvania .....	7.55	8.17	8.38	7.91	7.81	8.14
Rhode Island .....	7.33	8.05	7.32	7.26	8.65	8.43
South Carolina .....	7.66	8.80	8.72	7.53	7.29	8.02
South Dakota .....	6.59	7.03	6.91	5.38	6.16	6.80
Tennessee .....	6.69	7.69	7.29	6.13	5.79	6.24
Texas .....	5.97	7.04	6.00	5.71	5.66	6.05
Utah .....	5.68	6.09	5.84	5.85	6.31	6.10
Vermont .....	5.26	6.67	6.17	5.43	5.80	5.67
Virginia.....	7.66	8.80	8.15	9.01	7.09	9.34
Washington .....	6.15	6.88	7.10	5.56	6.12	6.80
West Virginia .....	7.04	7.28	8.16	7.29	7.60	9.14
Wisconsin .....	6.74	7.30	7.82	6.29	6.82	8.07
Wyoming .....	6.21	6.88	7.18	5.76	6.20	6.87
<b>Total .....</b>	<b>6.65</b>	<b>7.51</b>	<b>7.49</b>	<b>6.30</b>	<b>6.07</b>	<b>6.51</b>

-- Not applicable.

NA Not available.

R Revised data.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21**
**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	18.76	13.75	11.48	19.05	18.52	15.82
Alaska .....	6.45	5.41	4.57	6.54	6.38	5.73
Arizona .....	13.47	11.51	10.49	14.01	12.97	13.54
Arkansas .....	13.98	11.67	10.10	13.36	14.58	13.59
California .....	13.78	10.96	9.87	13.27	14.21	11.95
Colorado .....	10.81	8.68	7.46	10.14	11.53	10.24
Connecticut .....	18.26	14.38	12.97	17.78	18.69	16.26
Delaware .....	16.98	12.85	10.86	16.54	17.42	NA
District Of Columbia .....	18.20	14.63	13.20	17.40	19.07	16.81
Florida .....	21.92	17.42	15.30	21.14	22.64	20.93
Georgia .....	18.15	13.86	11.32	18.66	17.59	17.31
Hawaii .....	34.15	30.37	25.31	33.79	34.46	30.94
Idaho .....	12.14	9.54	8.43	12.16	12.12	10.58
Illinois .....	13.00	9.40	8.48	12.40	13.64	11.60
Indiana .....	14.06	10.16	8.94	12.81	15.42	12.09
Iowa .....	12.40	9.95	8.58	11.84	12.99	12.35
Kansas .....	13.39	10.09	9.51	13.16	13.60	12.12
Kentucky .....	15.15	10.70	9.76	14.38	16.02	12.96
Louisiana .....	13.74	10.80	9.73	12.76	14.63	13.11
Maine .....	18.80	14.51	13.48	18.82	18.78	16.20
Maryland .....	16.90	12.21	10.94	15.66	18.21	14.86
Massachusetts .....	18.56	14.36	13.60	18.00	19.06	15.42
Michigan .....	11.85	8.49	7.66	11.44	12.26	10.38
Minnesota .....	12.46	9.65	8.88	11.74	13.27	11.18
Mississippi .....	15.20	11.07	9.65	14.37	15.98	13.40
Missouri .....	13.73	11.00	9.63	13.38	14.06	12.72
Montana .....	12.67	9.40	8.25	12.79	12.57	10.50
Nebraska .....	11.78	8.79	8.00	11.55	R11.98	10.79
Nevada .....	13.20	10.90	8.43	13.26	13.14	12.46
New Hampshire .....	16.63	13.17	13.62	16.19	17.01	14.98
New Jersey .....	15.21	11.82	11.12	15.07	15.35	12.55
New Mexico .....	12.77	9.53	7.92	12.67	12.86	11.02
New York .....	16.70	12.63	11.38	16.05	17.34	14.79
North Carolina .....	17.46	12.85	11.14	16.07	18.68	NA
North Dakota .....	11.79	9.46	7.88	11.20	12.49	11.40
Ohio .....	15.03	11.23	9.57	14.45	15.64	13.08
Oklahoma .....	13.70	9.78	8.83	12.74	14.49	11.65
Oregon .....	14.40	12.13	9.98	14.39	14.40	12.90
Pennsylvania .....	16.90	12.45	11.01	16.87	16.93	14.18
Rhode Island .....	17.01	13.46	12.19	17.17	16.89	14.79
South Carolina .....	17.32	12.30	11.21	15.89	18.70	15.13
South Dakota .....	11.87	9.82	8.25	10.98	12.89	11.68
Tennessee .....	15.32	11.58	9.58	14.55	16.01	13.61
Texas .....	13.14	9.76	8.52	13.01	13.26	12.87
Utah .....	12.03	9.05	7.34	11.75	12.29	NA
Vermont .....	12.90	11.21	10.15	12.92	12.88	12.20
Virginia .....	17.27	12.82	11.84	16.29	18.42	15.35
Washington .....	12.79	10.71	9.14	12.79	12.80	11.79
West Virginia .....	NA	11.93	9.92	NA	15.22	13.08
Wisconsin .....	12.72	10.31	9.56	12.31	13.19	11.95
Wyoming .....	11.94	8.98	7.41	12.11	11.77	R10.46
<b>Total .....</b>	<b>14.46</b>	<b>10.98</b>	<b>9.77</b>	<b>13.99</b>	<b>R14.92</b>	<b>R12.81</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	18.54	20.62	21.45	19.49	19.06	18.48
Alaska .....	6.10	5.40	5.60	6.15	6.74	6.90
Arizona .....	13.23	15.38	17.31	18.21	18.94	18.18
Arkansas .....	13.90	16.23	19.91	20.31	19.92	19.23
California .....	14.12	15.62	14.90	12.88	11.53	11.51
Colorado .....	10.82	12.64	12.23	13.42	13.28	12.31
Connecticut .....	17.96	19.24	19.85	20.70	19.64	18.99
Delaware .....	14.59	14.33	17.48	20.51	21.93	21.58
District Of Columbia .....	18.55	20.43	20.32	20.98	21.83	18.95
Florida .....	24.02	26.43	26.59	24.52	23.84	22.99
Georgia .....	19.34	20.74	20.46	24.34	22.69	22.28
Hawaii .....	34.71	34.65	32.45	32.10	32.11	29.95
Idaho .....	12.21	12.20	11.74	10.86	11.53	10.97
Illinois .....	13.59	14.71	15.58	16.64	14.64	13.91
Indiana .....	13.41	12.59	13.63	17.85	16.79	15.50
Iowa .....	12.87	15.43	21.27	21.41	18.79	17.06
Kansas .....	12.70	13.42	18.70	19.56	18.33	17.21
Kentucky .....	15.70	16.25	15.35	18.14	16.76	16.47
Louisiana .....	14.05	17.22	20.44	18.66	16.62	15.77
Maine .....	19.15	19.80	18.76	21.01	15.75	16.87
Maryland .....	16.81	19.69	19.45	23.03	20.31	19.11
Massachusetts .....	19.38	20.31	20.17	18.45	17.35	16.09
Michigan .....	12.38	12.95	13.99	14.52	14.58	13.45
Minnesota .....	11.41	15.23	15.74	18.09	12.50	13.05
Mississippi .....	15.78	17.67	20.41	19.48	14.99	12.85
Missouri .....	14.95	14.39	16.40	17.47	19.07	17.87
Montana .....	10.62	13.60	13.26	12.66	12.31	11.76
Nebraska .....	13.00	14.81	16.26	15.85	15.12	14.53
Nevada .....	13.35	14.07	13.72	14.62	15.31	14.73
New Hampshire .....	17.11	17.20	18.53	19.69	18.98	17.30
New Jersey .....	13.89	13.43	14.24	14.71	13.97	13.89
New Mexico .....	13.83	15.69	16.80	15.29	14.42	13.66
New York .....	17.42	20.14	22.11	20.63	18.35	17.49
North Carolina .....	NA	19.55	20.46	21.59	22.97	19.15
North Dakota .....	12.32	14.68	14.79	17.38	15.97	14.60
Ohio .....	15.01	16.17	16.76	16.89	15.92	15.32
Oklahoma .....	13.45	16.73	17.09	17.95	17.96	14.94
Oregon .....	13.28	14.19	14.41	14.74	15.41	14.53
Pennsylvania .....	16.39	16.56	17.76	19.28	19.29	18.87
Rhode Island .....	17.19	16.59	17.62	17.96	18.63	17.77
South Carolina .....	19.32	20.81	18.14	20.84	19.72	19.36
South Dakota .....	12.58	14.30	15.14	16.90	14.41	14.96
Tennessee .....	17.23	19.07	21.34	16.93	16.10	16.26
Texas .....	15.74	18.47	20.51	18.75	16.84	15.97
Utah .....	NA	R <sup>1</sup> 11.23	R <sup>1</sup> 0.17	R <sup>1</sup> 0.90	R <sup>1</sup> 11.46	R <sup>1</sup> 0.68
Vermont .....	13.08	12.91	14.07	16.10	16.46	15.99
Virginia .....	17.78	19.50	20.39	23.27	22.83	19.89
Washington .....	12.77	12.82	12.66	13.20	13.83	13.30
West Virginia .....	15.21	14.32	14.47	16.90	17.19	17.22
Wisconsin .....	13.14	14.87	15.89	15.78	14.07	13.60
Wyoming .....	11.92	R <sup>1</sup> 2.50	R <sup>1</sup> 11.67	R <sup>1</sup> 2.70	14.29	R <sup>1</sup> 4.02
<b>Total .....</b>	<b>14.76</b>	<b>R<sup>1</sup>5.82</b>	<b>R<sup>1</sup>6.53</b>	<b>R<sup>1</sup>6.66</b>	<b>15.62</b>	<b>R<sup>1</sup>4.96</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	17.80	15.93	14.71	13.70	13.63	13.87
Alaska .....	6.61	6.04	5.70	5.51	5.45	5.38
Arizona .....	17.00	15.23	13.36	12.36	11.85	11.24
Arkansas .....	18.67	15.39	13.31	11.84	11.55	11.77
California .....	10.94	11.22	10.46	10.06	10.83	11.07
Colorado .....	11.76	10.61	9.17	8.64	8.63	8.73
Connecticut .....	17.55	16.54	15.97	14.94	14.67	14.10
Delaware .....	19.87	17.33	NA	13.70	13.97	11.85
District Of Columbia .....	17.49	17.29	16.37	14.59	14.40	14.79
Florida .....	21.98	21.00	19.48	18.37	17.65	17.22
Georgia .....	22.34	19.41	15.55	13.96	14.03	13.72
Hawaii .....	30.40	27.80	29.24	28.24	30.00	30.69
Idaho .....	10.51	10.15	9.85	9.80	9.57	9.50
Illinois .....	13.40	12.23	11.35	9.04	9.31	9.47
Indiana .....	15.44	14.33	13.80	10.59	10.48	9.92
Iowa .....	14.77	12.44	10.81	11.03	10.36	9.66
Kansas .....	16.14	13.87	12.77	10.62	10.22	9.99
Kentucky .....	15.97	13.27	12.24	10.15	10.53	10.83
Louisiana .....	14.51	14.09	12.61	11.13	10.82	10.79
Maine .....	15.91	13.35	15.43	14.69	14.52	14.49
Maryland .....	17.20	15.39	13.98	11.91	12.06	12.33
Massachusetts .....	13.74	14.72	13.78	12.36	14.14	14.59
Michigan .....	12.36	10.63	10.04	8.78	8.40	8.57
Minnesota .....	9.50	10.86	10.84	9.25	9.71	9.60
Mississippi .....	12.26	12.27	12.99	10.93	10.88	11.23
Missouri .....	15.83	12.76	11.72	10.83	10.78	11.19
Montana .....	10.87	10.60	9.61	9.22	9.45	9.37
Nebraska .....	13.43	11.34	10.07	8.91	8.67	8.88
Nevada .....	13.47	13.05	12.36	11.77	11.11	10.73
New Hampshire .....	15.15	15.59	14.66	13.49	13.07	13.27
New Jersey .....	13.40	12.33	11.60	11.84	11.80	11.84
New Mexico .....	12.99	10.55	8.08	8.44	9.11	9.91
New York .....	16.06	14.38	13.35	12.33	12.56	12.69
North Carolina .....	18.89	14.18	12.34	11.85	11.99	13.67
North Dakota .....	11.76	10.87	10.56	9.85	9.63	9.34
Ohio .....	13.97	12.83	12.58	11.57	10.94	11.48
Oklahoma .....	13.74	12.41	10.44	9.72	9.40	10.12
Oregon .....	12.07	12.88	12.16	12.61	12.23	12.05
Pennsylvania .....	16.66	14.28	13.07	12.39	12.47	12.43
Rhode Island .....	15.96	14.72	13.91	13.57	13.41	13.52
South Carolina .....	18.71	15.68	13.73	12.44	12.42	12.20
South Dakota .....	13.49	12.08	11.16	10.40	9.93	9.74
Tennessee .....	14.23	12.98	12.15	11.53	11.66	11.50
Texas .....	15.29	13.92	12.11	10.31	9.52	9.95
Utah .....	R <sup>a</sup> 9.20	R <sup>a</sup> 8.27	R <sup>a</sup> 8.47	R <sup>a</sup> 9.01	R <sup>a</sup> 9.04	R <sup>a</sup> 9.06
Vermont .....	13.45	12.48	11.76	11.25	11.18	11.24
Virginia .....	18.32	15.61	14.20	11.99	12.64	12.98
Washington .....	12.43	12.01	11.23	10.97	10.78	10.66
West Virginia .....	15.08	12.85	12.35	11.90	11.90	11.96
Wisconsin .....	12.74	11.36	11.45	10.34	10.31	10.30
Wyoming .....	R <sup>a</sup> 11.54	R <sup>a</sup> 10.14	R <sup>a</sup> 9.30	R <sup>a</sup> 9.23	8.87	9.07
<b>Total .....</b>	<b>R<sup>a</sup>13.88</b>	<b>R<sup>a</sup>12.83</b>	<b>R<sup>a</sup>11.96</b>	<b>10.95</b>	<b>10.97</b>	<b>11.00</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	13.34	14.34	17.52	17.86	17.79	17.97
Alaska .....	4.88	5.17	4.68	4.80	5.05	5.88
Arizona .....	12.16	11.05	12.53	15.23	17.03	17.97
Arkansas .....	11.73	11.82	13.66	15.65	16.41	17.31
California .....	9.86	10.74	10.86	9.73	9.92	10.07
Colorado .....	8.47	8.87	8.89	8.57	10.06	11.26
Connecticut .....	14.06	14.45	15.43	14.72	16.84	16.39
Delaware .....	12.08	10.91	11.85	13.60	16.56	18.17
District Of Columbia .....	14.31	14.69	15.35	15.84	17.75	16.60
Florida .....	17.75	17.90	20.53	20.65	21.18	21.59
Georgia .....	13.87	13.12	13.92	18.15	19.68	20.65
Hawaii .....	27.15	29.23	29.52	28.97	27.65	27.77
Idaho .....	9.04	9.56	9.74	10.20	10.49	10.78
Illinois .....	9.41	9.46	10.15	9.99	12.63	12.84
Indiana .....	9.98	9.77	9.62	10.31	12.58	13.11
Iowa .....	10.14	10.10	10.43	10.92	16.09	17.97
Kansas .....	10.72	10.15	11.67	14.40	15.13	15.60
Kentucky .....	10.97	10.94	12.01	13.50	15.23	15.93
Louisiana .....	11.21	12.38	14.10	14.35	13.66	14.87
Maine .....	14.00	14.57	15.27	13.11	15.02	14.98
Maryland .....	12.37	12.51	13.47	13.89	17.27	16.78
Massachusetts .....	14.41	15.45	14.88	15.65	17.88	14.53
Michigan .....	8.52	8.94	9.28	9.74	11.32	11.83
Minnesota .....	9.50	10.32	11.41	8.97	10.81	10.67
Mississippi .....	10.56	12.23	11.14	12.49	11.41	11.90
Missouri .....	11.02	11.72	12.46	13.96	15.00	16.69
Montana .....	9.19	9.70	9.59	9.35	10.99	12.47
Nebraska .....	9.06	9.76	10.02	10.45	13.24	13.03
Nevada .....	10.05	10.51	10.91	12.66	13.15	13.38
New Hampshire .....	14.52	15.21	14.56	16.38	15.03	16.58
New Jersey .....	11.56	11.95	12.05	12.21	13.18	13.25
New Mexico .....	9.57	10.14	10.38	11.98	13.33	13.59
New York .....	12.50	13.19	13.42	14.35	16.15	16.81
North Carolina .....	12.70	14.08	14.46	16.52	19.54	18.52
North Dakota .....	9.03	9.95	10.25	9.21	11.52	12.49
Ohio .....	10.46	11.36	11.37	11.67	13.24	13.75
Oklahoma .....	10.23	10.19	13.02	13.29	14.07	14.34
Oregon .....	11.11	12.07	12.09	12.69	12.94	13.78
Pennsylvania .....	12.27	12.33	12.91	14.21	17.38	17.86
Rhode Island .....	13.24	13.97	14.30	15.93	17.25	17.34
South Carolina .....	12.00	12.40	13.59	14.75	15.37	15.65
South Dakota .....	9.52	9.85	9.82	10.39	13.38	14.44
Tennessee .....	10.60	11.27	13.64	13.64	13.48	14.40
Texas .....	10.37	10.33	10.88	13.79	14.13	15.16
Utah .....	8.12	8.96	8.86	7.96	7.99	8.84
Vermont .....	11.03	11.49	11.66	12.41	14.26	14.63
Virginia .....	13.04	13.33	13.28	14.84	17.62	15.85
Washington .....	9.91	10.47	10.70	10.80	11.31	11.90
West Virginia .....	10.91	12.00	11.90	12.14	14.69	15.14
Wisconsin .....	10.16	10.65	11.34	9.53	12.10	12.78
Wyoming .....	8.65	9.25	8.79	9.50	9.94	11.68
<b>Total .....</b>	<b>10.75</b>	<b>11.09</b>	<b>11.43</b>	<b>11.68</b>	<b>13.30</b>	<b>13.73</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, for Florida, New Jersey,

and Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 22**
**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	17.22	11.92	10.59	17.35	17.10	12.96
Alaska .....	6.18	5.03	4.15	6.14	6.21	4.98
Arizona .....	10.94	9.17	7.65	11.44	10.47	9.81
Arkansas .....	11.61	8.83	7.85	11.15	12.05	10.20
California .....	12.70	10.06	9.12	12.24	13.14	10.77
Colorado .....	9.93	8.21	6.71	9.49	10.42	9.29
Connecticut .....	14.80	11.69	11.57	14.06	15.45	13.08
Delaware .....	15.70	11.85	9.88	15.05	16.38	NA
District Of Columbia .....	16.55	12.32	13.29	16.01	R17.07	13.11
Florida .....	16.58	11.54	11.28	15.75	18.68	13.34
Georgia .....	15.12	11.34	10.01	14.73	15.52	14.77
Hawaii .....	28.38	24.34	19.70	27.99	28.75	25.48
Idaho .....	11.49	8.95	7.89	11.50	11.49	9.85
Illinois .....	12.86	9.23	8.42	12.42	13.29	11.17
Indiana .....	13.20	9.54	7.87	11.98	14.49	11.11
Iowa .....	11.34	9.04	7.83	11.01	11.67	10.66
Kansas .....	13.18	9.87	9.31	12.94	13.38	11.56
Kentucky .....	14.89	10.13	9.50	14.20	15.62	12.00
Louisiana .....	12.84	10.21	9.26	12.03	13.68	11.43
Maine .....	17.89	13.42	12.72	17.83	17.97	14.38
Maryland .....	14.94	10.65	9.25	14.00	15.92	12.03
Massachusetts .....	17.20	12.71	12.34	16.82	17.54	14.10
Michigan .....	11.22	7.74	7.39	10.87	11.69	9.37
Minnesota .....	11.69	9.00	8.24	11.06	12.36	10.15
Mississippi .....	14.50	NA	8.37	13.62	15.37	NA
Missouri .....	13.44	10.74	9.35	12.94	13.87	11.79
Montana .....	12.69	9.45	8.26	12.73	12.66	10.44
Nebraska .....	10.92	8.17	7.48	10.27	11.46	9.45
Nevada .....	11.91	9.84	7.55	12.04	11.80	10.37
New Hampshire .....	15.81	12.41	12.71	15.12	16.39	13.69
New Jersey .....	15.95	11.53	10.88	15.14	16.68	13.12
New Mexico .....	11.54	8.52	7.23	11.48	11.60	9.19
New York .....	15.62	11.29	10.11	14.59	16.70	13.11
North Carolina .....	15.61	11.38	9.91	14.28	16.82	NA
North Dakota .....	11.32	8.87	7.42	10.75	11.98	10.33
Ohio .....	14.62	10.20	8.80	13.95	15.33	11.77
Oklahoma .....	12.97	10.03	9.06	11.96	13.77	11.04
Oregon .....	12.28	10.24	8.78	12.26	12.30	10.65
Pennsylvania .....	15.89	11.54	10.04	15.49	16.27	12.90
Rhode Island .....	15.52	12.09	10.88	15.58	15.47	13.32
South Carolina .....	NA	11.15	10.77	NA	19.87	13.62
South Dakota .....	10.74	8.92	7.35	9.90	11.69	10.27
Tennessee .....	14.70	10.70	9.23	13.66	15.68	12.29
Texas .....	11.92	8.35	7.47	12.32	11.53	10.56
Utah .....	11.58	7.70	6.38	12.34	10.92	R8.23
Vermont .....	10.71	9.49	8.49	10.71	10.71	9.69
Virginia .....	14.84	10.40	9.67	13.95	16.28	NA
Washington .....	11.75	9.78	9.03	11.74	11.76	10.43
West Virginia .....	NA	11.21	9.53	NA	14.40	12.25
Wisconsin .....	11.18	9.05	8.47	10.58	11.86	10.40
Wyoming .....	11.18	7.99	6.56	11.22	11.13	9.19
<b>Total .....</b>	<b>13.67</b>	<b>10.06</b>	<b>9.03</b>	<b>13.10</b>	<b>R14.24</b>	<b>11.57</b>

See footnotes at end of table.

**Table 22**
**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	16.78	17.63	16.36	14.42	11.04	10.67
Alaska .....	5.73	5.34	5.02	4.65	4.59	4.47
Arizona .....	10.58	10.78	10.47	10.00	10.02	9.95
Arkansas .....	11.86	12.55	12.05	11.80	11.66	11.45
California .....	13.80	14.42	13.16	10.91	9.55	9.52
Colorado .....	10.33	11.67	10.95	10.27	9.70	8.89
Connecticut .....	15.22	17.30	16.53	14.69	12.83	12.36
Delaware .....	13.28	12.78	12.87	13.97	15.00	15.14
District Of Columbia .....	16.63	16.11	14.19	12.81	11.43	11.23
Florida .....	17.79	19.16	18.60	15.02	12.79	11.33
Georgia .....	16.40	19.50	20.77	20.27	16.95	16.51
Hawaii .....	29.09	29.05	27.74	26.42	26.04	25.44
Idaho .....	11.57	11.54	10.91	9.48	9.64	9.54
Illinois .....	13.77	14.50	14.25	13.69	12.86	12.26
Indiana .....	12.68	11.20	12.44	14.04	13.49	12.69
Iowa .....	12.86	12.94	14.03	13.85	12.20	11.14
Kansas .....	12.52	12.86	16.55	16.00	14.59	14.02
Kentucky .....	14.52	15.85	13.29	14.24	12.71	12.67
Louisiana .....	14.00	14.65	15.09	13.51	11.57	10.41
Maine .....	17.95	17.49	16.93	16.54	12.57	12.14
Maryland .....	15.01	16.56	14.64	12.77	10.84	10.54
Massachusetts .....	18.23	18.30	17.20	14.16	12.77	11.46
Michigan .....	11.90	12.50	12.88	11.18	9.95	9.70
Minnesota .....	11.03	13.95	13.81	13.16	9.57	10.07
Mississippi .....	14.98	16.34	16.75	13.88	10.54	9.20
Missouri .....	14.86	13.80	12.93	12.61	12.48	12.59
Montana .....	10.75	13.55	13.19	11.98	10.88	10.88
Nebraska .....	12.44	12.92	11.39	9.80	9.51	8.49
Nevada .....	11.79	12.05	10.26	10.45	10.63	10.32
New Hampshire .....	16.23	16.25	15.03	15.38	14.58	13.15
New Jersey .....	17.54	18.55	17.28	13.75	10.92	11.40
New Mexico .....	12.57	13.39	12.65	10.18	9.37	8.86
New York .....	16.80	18.46	17.59	14.88	12.47	11.71
North Carolina .....	NA	18.65	17.39	12.80	12.39	11.41
North Dakota .....	11.71	13.81	13.37	12.42	10.14	10.23
Ohio .....	14.50	15.62	15.68	13.42	11.56	10.76
Oklahoma .....	13.42	14.55	13.11	13.19	13.23	11.92
Oregon .....	11.68	11.96	11.49	10.41	10.23	10.25
Pennsylvania .....	15.85	15.91	15.48	14.45	12.93	12.94
Rhode Island .....	15.69	14.89	15.22	16.03	17.32	16.05
South Carolina .....	19.22	21.24	15.91	15.61	13.23	12.70
South Dakota .....	11.73	12.94	13.18	12.55	10.65	10.05
Tennessee .....	16.59	17.35	15.85	12.16	10.99	11.01
Texas .....	14.92	15.23	14.91	12.58	10.06	8.42
Utah .....	R 10.75	R 9.47	R 8.29	R 8.43	R 8.59	R 8.45
Vermont .....	10.72	9.97	9.62	9.91	9.80	9.71
Virginia .....	15.11	NA	14.79	13.48	11.11	10.53
Washington .....	11.82	11.61	10.70	10.38	10.43	10.39
West Virginia .....	14.50	13.86	13.15	12.82	13.07	12.99
Wisconsin .....	12.12	13.49	13.52	12.03	10.52	9.83
Wyoming .....	11.39	11.71	10.07	9.36	9.59	9.53
<b>Total .....</b>	<b>14.31</b>	<b>R 15.10</b>	<b>14.63</b>	<b>R 13.01</b>	<b>R 11.39</b>	<b>10.83</b>

See footnotes at end of table.

**Table 22**

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	11.11	11.61	11.82	11.85	11.86	11.97
Alaska .....	4.32	4.46	4.66	4.76	5.01	5.06
Arizona .....	9.84	9.79	9.47	9.24	9.29	9.07
Arkansas .....	11.23	10.53	9.40	8.71	8.69	8.94
California .....	9.04	9.46	9.36	9.57	9.87	10.23
Colorado .....	8.38	9.21	8.30	8.19	8.14	8.27
Connecticut .....	12.30	12.48	12.59	11.84	11.86	11.53
Delaware .....	15.52	14.41	NA	12.59	12.92	10.88
District Of Columbia .....	11.01	11.40	12.33	12.02	12.13	12.48
Florida .....	11.37	11.89	11.57	11.30	11.33	11.74
Georgia .....	15.68	14.68	13.78	11.66	11.27	11.41
Hawaii .....	25.05	22.24	23.32	22.79	23.99	24.67
Idaho .....	9.46	9.40	9.33	9.04	8.96	8.93
Illinois .....	11.88	11.46	10.35	8.78	9.12	9.31
Indiana .....	12.71	12.88	12.06	9.80	9.61	9.48
Iowa .....	10.76	9.86	8.82	9.56	9.10	8.99
Kansas .....	13.69	12.94	12.70	10.16	9.93	9.82
Kentucky .....	12.57	11.74	10.58	9.82	9.81	10.39
Louisiana .....	9.82	10.11	10.11	9.94	10.01	10.39
Maine .....	11.33	11.00	13.49	13.37	13.45	13.40
Maryland .....	10.04	10.52	10.55	10.47	10.38	10.91
Massachusetts .....	11.20	12.81	13.39	13.00	13.27	12.03
Michigan .....	8.92	8.83	8.73	7.99	7.63	7.84
Minnesota .....	8.07	9.72	9.55	8.49	9.01	8.99
Mississippi .....	9.00	9.72	10.63	9.62	9.91	NA
Missouri .....	11.18	10.75	10.58	10.45	10.47	10.97
Montana .....	10.65	10.38	9.61	9.22	9.49	9.43
Nebraska .....	8.71	8.76	9.40	8.05	7.93	8.38
Nevada .....	9.45	10.12	10.05	10.01	9.90	9.78
New Hampshire .....	12.86	13.36	13.38	12.66	12.35	12.46
New Jersey .....	11.14	11.31	11.00	11.66	11.06	12.01
New Mexico .....	9.05	7.93	6.37	7.13	8.39	8.63
New York .....	11.64	11.51	11.31	11.38	11.11	11.47
North Carolina .....	11.90	11.51	10.53	10.66	10.73	11.99
North Dakota .....	9.62	9.70	9.61	8.51	9.00	8.78
Ohio .....	10.37	10.62	10.95	10.00	10.02	10.37
Oklahoma .....	11.66	10.62	9.66	9.64	9.62	10.42
Oregon .....	9.65	10.20	10.13	10.39	10.29	10.20
Pennsylvania .....	12.02	11.56	11.71	11.50	11.57	11.51
Rhode Island .....	14.63	13.43	12.43	12.13	12.08	12.11
South Carolina .....	11.65	10.75	11.26	10.93	11.11	11.18
South Dakota .....	10.08	10.18	8.84	9.15	8.79	9.03
Tennessee .....	10.65	10.83	10.69	10.47	10.74	10.67
Texas .....	9.36	9.28	9.09	9.30	7.81	8.87
Utah .....	R <sup>a</sup> 7.47	R <sup>a</sup> 6.83	R <sup>a</sup> 7.25	R <sup>a</sup> 7.70	R <sup>a</sup> 7.69	R <sup>a</sup> 7.71
Vermont .....	9.64	9.41	9.36	9.42	9.38	9.60
Virginia .....	10.29	10.31	10.12	9.66	10.30	10.49
Washington .....	10.17	10.03	9.91	9.71	9.84	9.73
West Virginia .....	12.75	11.78	11.50	11.17	11.18	11.24
Wisconsin .....	9.21	9.36	9.80	9.06	9.12	8.99
Wyoming .....	9.07	8.61	8.16	8.23	8.20	7.83
<b>Total .....</b>	<b>10.48</b>	<b>10.55</b>	<b>10.41</b>	<b>10.07</b>	<b>9.96</b>	<b>10.14</b>

See footnotes at end of table.

**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	10.91	12.18	12.23	12.01	11.68	11.31
Alaska.....	4.14	4.39	4.65	4.24	4.09	3.89
Arizona .....	8.50	8.84	8.89	9.07	9.05	9.03
Arkansas.....	8.86	9.56	10.18	9.31	9.75	10.29
California .....	8.63	9.96	9.64	8.08	7.90	8.24
Colorado.....	7.48	8.38	8.28	7.24	7.56	8.10
Connecticut.....	11.31	11.63	11.71	10.81	11.05	10.69
Delaware .....	10.56	9.83	10.26	10.37	11.25	11.91
District Of Columbia .....	13.60	14.74	14.87	13.40	12.51	13.26
Florida.....	11.43	12.35	11.77	11.08	11.27	11.21
Georgia.....	11.45	11.50	12.34	12.78	13.00	13.68
Hawaii.....	21.42	23.60	23.68	22.84	21.82	21.53
Idaho.....	8.37	8.95	9.22	9.19	9.11	8.99
Illinois.....	9.10	9.43	9.83	9.29	10.58	11.24
Indiana.....	8.56	9.05	8.48	8.14	9.11	10.04
Iowa .....	8.51	9.10	8.07	7.79	9.77	10.48
Kansas.....	10.09	9.89	10.92	12.51	12.42	12.46
Kentucky.....	10.18	10.81	10.91	10.86	11.34	11.65
Louisiana .....	9.56	11.23	10.76	9.03	9.32	10.44
Maine .....	12.30	13.41	13.63	10.88	10.23	10.33
Maryland.....	9.30	10.44	10.08	8.97	8.73	9.18
Massachusetts.....	12.48	14.22	11.68	12.06	12.22	12.89
Michigan .....	7.98	8.55	8.76	8.83	9.47	9.50
Minnesota .....	8.43	9.55	9.94	7.31	7.63	8.18
Mississippi .....	8.84	8.05	10.24	9.69	8.31	9.03
Missouri.....	10.00	11.22	10.89	10.54	10.79	10.94
Montana.....	9.11	9.78	9.61	9.32	10.33	11.09
Nebraska .....	7.60	9.03	7.05	7.00	7.78	8.02
Nevada .....	8.38	9.40	9.24	9.30	9.02	9.27
New Hampshire .....	13.04	13.61	13.39	13.41	12.68	14.16
New Jersey .....	10.94	12.92	12.45	9.40	8.81	10.46
New Mexico .....	7.94	8.93	8.31	8.17	8.37	8.46
New York .....	10.11	11.50	10.71	9.42	9.31	10.02
North Carolina.....	10.45	12.85	11.44	10.64	10.92	10.43
North Dakota.....	8.21	9.34	9.59	7.94	8.86	9.14
Ohio .....	9.18	10.43	10.15	9.12	8.77	9.29
Oklahoma .....	9.68	10.24	11.49	10.58	10.57	10.82
Oregon.....	9.37	10.67	10.59	10.13	9.37	9.21
Pennsylvania .....	10.59	11.55	11.18	10.94	10.99	11.28
Rhode Island.....	11.77	12.37	12.68	13.96	15.30	15.35
South Carolina .....	10.81	12.24	11.84	10.25	10.10	10.27
South Dakota.....	8.09	8.59	8.29	8.11	8.99	9.44
Tennessee .....	9.51	10.77	11.00	9.61	9.75	9.97
Texas .....	8.23	9.28	9.44	8.35	8.24	8.69
Utah .....	6.75	7.65	7.35	6.83	6.51	6.93
Vermont .....	8.70	9.38	8.94	8.66	8.91	8.88
Virginia.....	10.13	11.45	10.55	10.28	10.39	10.70
Washington .....	9.40	10.25	10.40	9.84	9.48	9.47
West Virginia.....	10.13	11.23	11.04	10.38	11.05	11.13
Wisconsin .....	8.71	9.51	9.74	7.34	9.12	9.19
Wyoming .....	7.24	8.14	7.88	8.31	7.12	7.77
<b>Total.....</b>	<b>9.41</b>	<b>10.38</b>	<b>10.14</b>	<b>9.19</b>	<b>9.33</b>	<b>9.77</b>

<sup>NA</sup> Not available.<sup>R</sup> Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for Florida, Michigan,

Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 23**
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,  
2004-2006**  
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		2005
				February	January	Total
Alabama .....	12.29	8.00	7.49	11.23	13.31	9.80
Alaska .....	3.97	2.46	3.40	3.97	3.96	2.65
Arizona .....	9.76	7.64	6.76	9.62	9.91	8.53
Arkansas .....	10.49	7.90	7.70	10.28	10.71	9.42
California .....	11.99	9.22	8.20	11.40	12.67	9.89
Colorado .....	13.57	8.20	9.34	13.30	<sup>R</sup> 13.85	9.42
Connecticut .....	13.72	9.94	11.08	12.60	14.82	11.70
Delaware .....	14.32	9.33	7.07	13.79	14.72	10.99
District Of Columbia .....	--	--	--	--	--	--
Florida .....	12.48	9.33	7.91	11.76	13.10	9.85
Georgia .....	11.90	9.19	8.05	11.48	<sup>R</sup> 12.50	11.04
Hawaii .....	17.29	14.57	12.23	17.26	17.31	16.41
Idaho .....	10.21	7.83	6.64	10.19	10.22	8.37
Illinois .....	11.97	8.16	7.82	11.47	12.43	9.97
Indiana .....	11.74	8.98	10.62	11.19	12.34	10.12
Iowa .....	10.52	8.03	6.93	10.14	10.87	9.49
Kansas .....	11.10	8.41	7.49	10.85	11.31	7.40
Kentucky .....	12.62	8.01	7.62	11.64	13.61	9.89
Louisiana .....	10.35	6.95	6.34	8.83	11.80	8.96
Maine .....	18.02	12.93	11.24	18.09	17.95	13.76
Maryland .....	15.92	10.62	10.59	14.80	17.09	12.13
Massachusetts .....	16.78	12.64	11.61	16.31	17.21	13.75
Michigan .....	10.09	7.43	6.57	9.81	10.36	8.64
Minnesota .....	10.26	7.23	6.56	9.32	11.13	8.54
Mississippi .....	12.33	6.69	7.52	11.91	12.76	8.99
Missouri .....	13.75	9.33	8.69	13.13	14.31	10.59
Montana .....	10.46	7.92	6.23	10.80	10.18	8.26
Nebraska .....	10.17	7.22	6.47	9.88	10.47	8.35
Nevada .....	11.94	9.10	8.23	11.95	11.93	9.82
New Hampshire .....	NA	11.66	10.77	NA	15.92	12.33
New Jersey .....	14.36	10.28	9.46	13.63	15.01	11.48
New Mexico .....	10.93	8.60	6.23	10.85	11.00	8.99
New York .....	13.06	10.22	8.11	12.77	13.38	11.19
North Carolina .....	NA	8.24	7.38	NA	15.11	10.32
North Dakota .....	10.29	7.22	5.83	9.71	10.66	9.34
Ohio .....	14.10	9.97	8.56	13.80	14.47	11.67
Oklahoma .....	12.98	9.61	8.20	11.76	13.80	9.83
Oregon .....	9.15	7.23	5.98	9.09	9.22	7.70
Pennsylvania .....	14.28	10.49	9.25	13.58	14.90	11.17
Rhode Island .....	13.40	10.31	9.06	13.31	13.48	11.23
South Carolina .....	NA	7.89	7.73	NA	13.63	9.97
South Dakota .....	11.04	7.13	6.35	10.89	11.17	NA
Tennessee .....	12.57	8.50	7.62	11.86	13.38	9.81
Texas .....	8.41	5.89	5.60	7.69	9.05	7.67
Utah .....	9.65	6.43	5.93	9.58	9.72	<sup>R</sup> 7.35
Vermont .....	9.75	6.89	6.06	9.33	10.16	7.68
Virginia .....	14.15	8.90	7.78	13.39	14.79	10.69
Washington .....	10.73	9.18	7.69	10.23	11.21	9.88
West Virginia .....	12.11	8.02	7.48	10.41	13.71	10.48
Wisconsin .....	11.02	8.71	8.01	10.15	11.86	10.14
Wyoming .....	10.97	NA	5.52	10.40	11.50	NA
<b>Total .....</b>	<b>10.12</b>	<b>7.02</b>	<b>6.66</b>	<b>9.35</b>	<b><sup>R</sup>10.85</b>	<b>8.48</b>

See footnotes at end of table.

**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	December	November	October	September	August	July
Alabama .....	13.51	14.42	14.85	10.02	9.47	7.19
Alaska .....	3.81	4.09	2.67	2.54	2.45	2.43
Arizona .....	9.87	9.31	10.97	8.96	8.37	8.87
Arkansas .....	11.69	12.35	10.27	10.44	9.70	9.53
California .....	12.84	13.46	11.66	9.58	8.71	8.55
Colorado .....	12.39	10.84	9.12	9.29	9.72	9.40
Connecticut .....	14.84	16.29	17.18	13.45	10.52	9.56
Delaware .....	14.22	13.26	11.40	10.89	9.44	10.58
District Of Columbia .....	--	--	--	--	--	--
Florida .....	11.69	12.55	12.60	9.39	10.39	8.77
Georgia .....	15.84	14.73	14.29	12.55	9.49	9.13
Hawaii .....	18.67	19.36	19.01	17.73	16.68	16.54
Idaho .....	10.24	9.79	9.36	7.69	6.97	7.73
Illinois .....	13.02	12.65	12.26	10.20	9.04	8.35
Indiana .....	13.61	10.60	11.61	10.92	8.86	9.42
Iowa .....	12.09	12.22	11.58	10.31	9.27	7.95
Kansas .....	10.70	10.13	10.02	7.52	6.98	6.82
Kentucky .....	12.65	14.34	13.42	11.11	8.91	8.32
Louisiana .....	12.34	13.70	14.48	11.59	8.31	7.57
Maine .....	18.11	17.88	15.33	15.22	11.51	10.90
Maryland .....	14.90	16.31	14.91	12.97	10.92	10.96
Massachusetts .....	17.28	18.61	16.57	13.92	13.34	11.37
Michigan .....	10.75	10.88	11.33	9.92	9.70	9.16
Minnesota .....	10.27	12.04	11.39	9.12	6.78	7.15
Mississippi .....	12.89	14.31	13.20	9.71	8.29	7.43
Missouri .....	14.31	12.77	11.62	10.50	9.71	9.74
Montana .....	8.97	10.41	10.14	9.36	9.22	8.01
Nebraska .....	11.79	11.32	10.09	7.96	8.17	7.51
Nevada .....	12.09	11.60	9.57	9.68	9.65	9.45
New Hampshire .....	16.13	12.91	11.92	11.92	9.73	9.73
New Jersey .....	16.59	18.66	15.38	11.01	9.04	8.20
New Mexico .....	12.86	12.93	11.12	8.61	7.79	7.49
New York .....	14.74	15.36	13.42	10.74	10.08	9.68
North Carolina .....	15.51	13.96	14.04	11.03	8.83	8.08
North Dakota .....	10.81	10.54	10.58	9.51	8.39	6.75
Ohio .....	14.43	14.65	15.30	12.77	11.75	11.58
Oklahoma .....	13.43	13.15	10.39	22.17	13.74	9.89
Oregon .....	9.23	9.20	9.01	7.21	7.05	7.15
Pennsylvania .....	14.15	14.91	13.66	11.48	9.59	9.81
Rhode Island .....	13.32	12.25	11.18	11.38	12.26	11.49
South Carolina .....	13.31	15.80	16.68	13.01	9.23	8.56
South Dakota .....	10.70	NA	7.70	7.49	7.12	7.20
Tennessee .....	13.68	14.37	12.99	10.26	8.23	8.05
Texas .....	8.92	10.77	10.97	10.11	7.69	7.09
Utah .....	10.29	R 8.83	R 8.34	R 7.47	R 7.26	R 7.30
Vermont .....	10.69	10.35	8.70	7.31	6.84	6.83
Virginia .....	15.73	14.56	13.82	11.08	9.02	8.95
Washington .....	11.17	11.90	10.59	9.32	8.41	9.24
West Virginia .....	13.31	16.42	16.64	12.88	9.25	7.82
Wisconsin .....	11.54	13.59	13.70	11.96	9.20	8.85
Wyoming .....	11.75	13.18	10.18	8.94	7.54	7.49
<b>Total .....</b>	<b>10.99</b>	<b>11.96</b>	<b>11.88</b>	<b>10.12</b>	<b>R 7.93</b>	<b>R 7.34</b>

See footnotes at end of table.

**Table 23**
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama .....	7.75	8.02	8.60	8.17	8.02	7.97
Alaska .....	2.31	2.34	2.36	2.55	2.47	2.46
Arizona .....	8.26	8.95	8.61	5.69	7.57	7.69
Arkansas .....	9.12	8.92	8.36	7.66	7.58	8.21
California .....	8.50	8.75	8.45	8.99	8.92	9.57
Colorado .....	9.47	8.89	8.58	8.55	8.22	8.17
Connecticut .....	8.74	9.52	10.83	10.37	10.03	9.86
Delaware .....	10.58	11.05	11.47	9.39	9.70	8.96
District Of Columbia .....	--	--	--	--	--	--
Florida .....	9.35	8.76	8.69	8.31	8.86	9.90
Georgia .....	8.59	8.92	8.97	9.54	8.68	9.63
Hawaii .....	16.10	14.45	15.04	14.65	14.45	14.68
Idaho .....	8.28	7.69	7.85	7.79	7.82	7.83
Illinois .....	9.36	9.61	9.35	8.21	7.83	8.44
Indiana .....	8.81	10.23	10.97	8.11	10.53	7.92
Iowa .....	7.68	8.14	7.69	8.12	7.82	8.20
Kansas .....	6.35	6.98	8.00	8.28	8.34	8.46
Kentucky .....	7.79	8.17	8.38	7.89	8.10	7.92
Louisiana .....	6.76	7.02	7.69	6.70	7.19	6.75
Maine .....	11.16	10.22	12.86	13.12	13.05	12.83
Maryland .....	10.31	10.66	11.35	10.16	10.82	10.43
Massachusetts .....	10.84	12.56	13.00	12.30	12.34	12.98
Michigan .....	8.96	8.22	8.17	7.35	7.26	7.60
Minnesota .....	7.10	7.14	7.51	7.00	7.03	7.43
Mississippi .....	7.28	7.55	8.00	7.27	7.26	6.24
Missouri .....	9.69	9.76	9.81	9.67	9.44	9.25
Montana .....	7.72	7.54	7.06	7.42	7.58	8.19
Nebraska .....	7.20	7.70	7.36	7.07	7.03	7.38
Nevada .....	9.36	9.34	9.31	9.12	9.07	9.13
New Hampshire .....	11.20	12.50	12.79	11.93	13.11	10.36
New Jersey .....	8.84	9.69	9.15	9.47	9.78	10.77
New Mexico .....	7.44	7.40	6.71	7.17	8.69	8.54
New York .....	10.37	10.34	10.60	10.41	10.30	10.13
North Carolina .....	7.83	7.97	8.21	7.65	8.20	8.29
North Dakota .....	8.77	7.10	7.54	6.87	6.81	7.50
Ohio .....	11.46	11.59	11.56	10.00	9.58	10.39
Oklahoma .....	9.78	9.01	7.50	8.73	9.16	10.08
Oregon .....	7.02	6.86	7.18	7.18	7.31	7.16
Pennsylvania .....	9.25	9.53	9.95	10.57	10.41	10.57
Rhode Island .....	11.24	10.86	10.43	10.29	10.34	10.29
South Carolina .....	7.68	8.25	8.68	7.80	7.77	8.01
South Dakota .....	7.05	7.16	7.25	6.98	7.08	7.18
Tennessee .....	7.77	8.13	8.44	8.11	8.73	8.28
Texas .....	6.45	6.66	7.11	6.23	5.89	5.89
Utah .....	6.38	6.68	R 6.36	R 6.34	R 6.37	R 6.50
Vermont .....	6.68	6.90	6.85	6.78	6.74	7.09
Virginia .....	8.88	8.18	8.65	8.55	8.63	9.18
Washington .....	9.25	9.23	9.36	8.91	9.19	9.17
West Virginia .....	7.58	8.34	9.01	7.95	8.01	8.02
Wisconsin .....	8.39	8.89	8.84	8.72	8.71	8.71
Wyoming .....	6.13	6.94	6.28	6.99	6.93	NA
<b>Total .....</b>	<b>6.84</b>	<b>7.12</b>	<b>7.65</b>	<b>7.04</b>	<b>7.08</b>	<b>6.96</b>

See footnotes at end of table.

**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2004-2006**  
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama .....	7.34	8.97	7.54	6.55	6.73	7.24
Alaska .....	3.62	3.71	3.86	3.72	3.73	3.73
Arizona .....	6.91	7.29	7.52	6.57	6.62	6.88
Arkansas .....	8.03	10.29	8.47	8.15	8.11	8.43
California .....	7.89	9.52	8.68	7.38	7.54	7.64
Colorado .....	6.54	10.44	8.03	7.24	6.53	5.90
Connecticut .....	9.32	11.09	11.27	7.85	7.77	7.86
Delaware .....	7.72	8.48	8.82	7.30	8.39	8.59
District Of Columbia .....	--	--	--	--	--	--
Florida .....	8.38	8.64	7.80	8.43	8.30	9.11
Georgia .....	7.56	7.57	8.92	7.08	6.66	7.40
Hawaii .....	13.22	14.84	14.30	14.06	13.79	13.15
Idaho .....	6.97	7.70	7.25	8.06	7.26	7.10
Illinois .....	8.07	8.77	8.45	7.79	8.28	8.41
Indiana .....	7.99	7.21	5.78	5.87	5.83	6.68
Iowa .....	7.33	8.50	7.10	6.40	7.04	8.12
Kansas .....	6.43	8.29	7.31	6.54	5.87	6.48
Kentucky .....	7.38	8.15	8.59	6.94	6.58	7.18
Louisiana .....	6.58	8.04	7.89	6.43	5.58	6.42
Maine .....	10.43	12.32	11.95	9.27	8.67	8.78
Maryland .....	11.14	10.84	10.90	11.38	11.26	11.90
Massachusetts .....	12.29	13.82	13.65	12.38	13.86	14.05
Michigan .....	6.88	7.74	7.85	7.39	7.60	7.80
Minnesota .....	6.57	7.95	7.93	5.87	5.82	6.07
Mississippi .....	6.67	7.71	8.02	5.81	5.60	6.42
Missouri .....	8.81	9.60	10.01	8.57	8.66	8.66
Montana .....	6.34	6.35	6.11	6.10	6.73	7.11
Nebraska .....	6.68	7.79	7.26	6.05	6.39	6.82
Nevada .....	8.57	9.00	8.76	8.57	8.66	8.88
New Hampshire .....	11.86	11.94	13.91	11.34	11.41	10.58
New Jersey .....	8.65	11.63	8.91	6.95	6.83	7.97
New Mexico .....	6.66	7.20	6.27	5.88	6.16	6.95
New York .....	8.05	9.58	8.83	7.87	7.89	7.95
North Carolina .....	7.20	8.49	8.47	6.69	6.04	7.25
North Dakota .....	5.70	7.09	7.37	4.90	4.77	5.57
Ohio .....	8.86	9.87	10.12	8.74	7.93	8.64
Oklahoma .....	8.63	9.29	10.47	7.59	6.81	8.14
Oregon .....	6.30	7.22	7.21	7.12	5.98	5.97
Pennsylvania .....	8.97	10.11	9.99	8.91	7.88	8.25
Rhode Island .....	9.63	10.23	10.37	9.90	9.94	10.34
South Carolina .....	7.69	9.54	9.14	7.29	6.56	7.54
South Dakota .....	6.26	7.10	6.83	5.81	5.79	5.85
Tennessee .....	7.44	7.91	7.31	7.28	7.05	7.27
Texas .....	5.91	6.56	7.11	5.41	5.17	5.99
Utah .....	5.90	6.86	6.42	5.83	5.51	5.42
Vermont .....	6.04	7.20	7.01	6.01	5.40	5.61
Virginia .....	7.91	9.14	8.87	7.45	7.82	7.82
Washington .....	7.83	9.40	9.44	7.12	8.07	6.78
West Virginia .....	7.59	9.46	9.18	7.04	6.51	7.41
Wisconsin .....	7.92	8.92	9.88	6.65	7.03	7.91
Wyoming .....	6.77	7.61	7.37	7.99	6.72	7.61
<b>Total .....</b>	<b>6.56</b>	<b>7.57</b>	<b>7.66</b>	<b>6.05</b>	<b>5.70</b>	<b>6.38</b>

^ Not applicable.

NA Not available.

R Revised data.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 24**
**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2005**  
(Dollars per Thousand Cubic Feet)

State	2005					
	Total	December	November	October	September	August
Alabama .....	W	14.05	12.67	W	13.57	9.48
Alaska.....	3.45	3.75	3.49	3.74	3.56	3.58
Arizona .....	W	11.44	8.96	11.37	9.78	8.15
Arkansas.....	W	W	8.70	12.11	11.50	9.19
California .....	8.12	11.65	9.45	11.23	9.70	8.02
Colorado.....	7.39	9.62	10.16	10.32	8.39	6.78
Connecticut.....	W	13.64	10.21	13.87	12.07	9.89
Delaware .....	W	W	W	W	W	W
District Of Columbia .....	--	--	--	--	--	--
Florida.....	8.61	8.98	9.84	11.74	12.02	8.08
Georgia.....	W	15.33	11.33	15.16	15.88	10.74
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	8.91	13.81	11.14	12.97	11.80	9.15
Indiana.....	8.68	12.80	11.18	13.55	11.55	9.55
Iowa .....	8.24	13.35	14.31	4.53	4.47	8.58
Kansas.....	7.69	10.80	9.15	10.79	9.49	7.77
Kentucky.....	W	W	W	W	W	W
Louisiana .....	9.43	13.65	12.11	14.91	13.11	9.18
Maine.....	W	W	W	W	W	W
Maryland.....	10.21	14.13	11.42	15.26	13.84	9.84
Massachusetts.....	9.65	14.59	10.98	14.76	12.87	10.01
Michigan.....	W	6.79	3.03	6.57	5.07	6.27
Minnesota.....	W	W	W	W	W	W
Mississippi .....	9.43	14.47	10.59	14.64	13.16	9.51
Missouri.....	W	12.71	8.37	W	W	W
Montana.....	W	W	12.94	11.92	W	W
Nebraska .....	8.32	11.58	9.31	11.34	10.04	8.39
Nevada .....	7.23	10.11	9.48	9.80	8.23	6.77
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	W	14.32	14.23	15.83	13.14	9.77
New Mexico .....	W	W	W	W	W	W
New York.....	9.18	12.10	11.95	13.57	12.15	9.34
North Carolina.....	W	W	W	W	W	W
North Dakota .....	10.36	10.21	13.03	11.92	12.51	8.54
Ohio.....	W	W	12.94	16.05	13.49	10.33
Oklahoma .....	W	W	10.55	11.43	9.89	8.09
Oregon.....	W	9.23	7.55	8.37	7.65	6.57
Pennsylvania .....	W	15.65	10.96	15.56	13.74	10.23
Rhode Island.....	W	13.72	10.48	14.26	12.61	9.82
South Carolina .....	W	W	W	W	13.88	9.64
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	W	W	--	W	W
Texas.....	8.16	10.75	9.38	11.37	10.47	8.45
Utah.....	W	W	W	W	W	W
Vermont .....	12.21	12.21	--	--	--	--
Virginia.....	W	W	12.28	16.43	12.65	10.18
Washington .....	W	10.49	8.07	6.79	7.64	6.64
West Virginia.....	W	W	11.28	14.05	14.77	10.13
Wisconsin .....	W	12.49	10.40	12.29	11.02	8.79
Wyoming.....	5.41	9.62	10.19	5.95	5.57	8.54
<b>Total .....</b>	<b>8.45</b>	<b>11.33</b>	<b>9.82</b>	<b>11.88</b>	<b>10.94</b>	<b>8.59</b>

See footnotes at end of table.

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2005**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	July	June	May	April	March	February
Alabama .....	7.78	7.61	7.07	7.72	7.21	6.85
Alaska.....	3.58	3.38	3.36	3.30	3.20	3.11
Arizona .....	7.20	6.70	6.55	7.06	W	6.10
Arkansas.....	7.57	7.53	6.72	7.73	7.27	W
California .....	7.11	6.50	6.58	7.19	6.87	6.36
Colorado.....	6.42	6.02	6.58	6.59	5.70	5.68
Connecticut.....	8.17	7.66	6.93	7.77	7.91	7.08
Delaware .....	W	W	W	W	W	W
District Of Columbia .....	--	--	--	--	--	--
Florida.....	8.07	7.32	7.19	7.72	7.37	7.28
Georgia.....	8.60	7.63	7.05	7.90	7.58	W
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	--	W	W	W	W
Illinois.....	8.37	7.54	7.26	7.45	7.47	6.87
Indiana.....	7.24	7.69	6.90	7.57	7.33	6.74
Iowa .....	7.99	7.69	8.06	7.32	7.15	10.51
Kansas.....	7.08	6.73	6.37	6.97	6.36	5.85
Kentucky.....	W	W	W	W	W	W
Louisiana .....	7.97	7.47	7.15	7.78	7.22	6.70
Maine.....	W	W	W	W	W	7.35
Maryland.....	8.54	8.30	7.35	8.34	7.91	7.13
Massachusetts.....	8.31	7.83	7.34	7.81	7.67	6.99
Michigan .....	6.28	5.57	4.71	4.26	4.11	W
Minnesota .....	W	W	W	W	W	W
Mississippi .....	7.94	7.56	6.88	7.66	7.33	6.65
Missouri .....	W	W	W	W	W	5.55
Montana.....	W	W	8.70	9.49	W	W
Nebraska .....	8.64	6.57	7.09	7.36	6.66	6.35
Nevada .....	6.05	5.62	6.20	6.24	5.69	5.91
New Hampshire .....	W	W	W	W	W	W
New Jersey.....	8.55	7.98	7.98	8.49	7.85	7.48
New Mexico .....	W	W	W	W	W	W
New York .....	8.06	7.48	7.27	7.80	7.44	7.21
North Carolina.....	W	W	W	W	W	W
North Dakota .....	11.93	11.52	10.14	10.30	6.76	6.38
Ohio .....	8.42	8.08	7.62	8.25	8.29	7.83
Oklahoma .....	7.39	6.78	7.01	7.32	6.64	W
Oregon.....	5.89	W	5.19	5.99	5.74	5.34
Pennsylvania .....	8.62	8.26	7.66	8.56	8.25	7.73
Rhode Island.....	8.12	7.67	7.11	7.84	7.74	W
South Carolina .....	8.51	W	6.60	7.81	6.31	5.81
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	W	W	--	W	W
Texas .....	7.32	6.88	6.68	7.10	6.47	6.04
Utah .....	W	W	W	--	--	W
Vermont .....	--	--	--	--	--	--
Virginia.....	8.53	8.08	7.78	8.26	7.14	W
Washington .....	5.50	W	3.60	5.67	5.42	4.97
West Virginia.....	8.34	7.99	7.63	8.09	7.46	7.06
Wisconsin .....	7.69	7.23	6.93	7.41	7.16	W
Wyoming.....	3.11	3.58	3.79	1.26	3.84	6.91
<b>Total .....</b>	<b>7.55</b>	<b>7.07</b>	<b>6.81</b>	<b>7.25</b>	<b>6.82</b>	<b>6.41</b>

See footnotes at end of table.

Table 24

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2005**  
(Dollars per Thousand Cubic Feet) — Continued

State	2005	2004				
	January	Total	December	November	October	September
Alabama .....	6.57	W	7.50	W	W	5.44
Alaska .....	3.11	2.78	2.78	2.78	2.78	2.78
Arizona .....	6.00	5.85	6.57	6.73	5.48	4.83
Arkansas .....	W	W	W	W	6.41	5.16
California .....	6.31	6.05	6.82	7.01	5.73	5.28
Colorado .....	5.77	5.67	6.45	6.80	5.05	4.82
Connecticut .....	W	W	W	W	W	5.72
Delaware .....	W	W	W	W	W	W
District Of Columbia .....	--	--	--	--	--	--
Florida .....	7.26	6.49	6.86	6.76	6.88	6.53
Georgia .....	7.24	W	7.77	7.46	6.44	5.53
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	W	W
Illinois .....	6.88	6.62	7.84	7.57	6.35	6.18
Indiana .....	7.20	W	W	W	5.67	5.63
Iowa .....	7.35	6.87	7.75	5.44	6.95	6.21
Kansas .....	5.99	5.54	6.49	6.68	5.39	4.73
Kentucky .....	W	W	W	W	W	W
Louisiana .....	6.75	6.50	7.48	7.11	6.77	5.49
Maine .....	9.24	W	7.74	6.76	6.58	W
Maryland .....	5.75	W	5.68	5.38	5.53	4.81
Massachusetts .....	8.70	6.59	7.46	6.69	6.39	5.39
Michigan .....	4.87	W	W	4.25	W	4.73
Minnesota .....	W	W	W	W	W	W
Mississippi .....	6.94	W	7.20	6.38	6.74	5.21
Missouri .....	W	W	W	W	W	W
Montana .....	9.68	W	10.69	11.65	6.87	8.14
Nebraska .....	6.80	6.49	7.10	7.12	5.31	5.42
Nevada .....	6.06	5.76	6.54	6.39	5.58	5.02
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	W	W	8.67	7.96	W	6.04
New Mexico .....	W	W	W	W	W	W
New York .....	7.66	6.63	7.88	7.46	6.72	5.72
North Carolina .....	W	W	W	W	W	W
North Dakota .....	6.59	8.00	6.93	8.69	9.35	5.41
Ohio .....	8.44	W	9.81	7.48	W	6.22
Oklahoma .....	W	W	W	W	6.24	5.31
Oregon .....	5.45	W	5.81	5.83	4.86	4.69
Pennsylvania .....	W	W	9.46	7.82	W	6.25
Rhode Island .....	8.45	7.09	8.01	7.23	7.17	6.38
South Carolina .....	7.63	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	W	W	--	--	W
Texas .....	6.00	5.90	6.59	6.57	5.85	5.13
Utah .....	W	W	W	6.82	5.99	W
Vermont .....	--	--	--	--	--	--
Virginia .....	7.75	W	W	W	6.46	5.90
Washington .....	5.28	W	5.13	5.19	4.22	4.12
West Virginia .....	8.32	W	W	7.66	7.26	7.69
Wisconsin .....	6.66	W	W	W	W	5.50
Wyoming .....	3.11	3.44	2.97	3.72	2.29	2.99
<b>Total .....</b>	<b>6.61</b>	<b>6.11</b>	<b>6.88</b>	<b>6.71</b>	<b>6.05</b>	<b>5.39</b>

See footnotes at end of table.

**Table 24. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2004-2005**  
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	August	July	June	May	April	March
Alabama .....	6.08	6.28	6.56	6.88	6.12	W
Alaska .....	2.77	2.69	2.81	2.80	2.85	2.81
Arizona .....	5.90	6.24	6.39	5.99	5.54	5.20
Arkansas .....	6.07	6.31	6.48	6.70	W	5.74
California .....	6.05	6.36	6.47	6.19	5.78	5.36
Colorado .....	6.16	5.66	5.85	5.59	4.67	4.59
Connecticut .....	6.37	6.51	6.82	6.80	W	W
Delaware .....	W	W	W	W	W	W
District Of Columbia .....	--	--	--	--	--	--
Florida .....	6.33	6.56	6.65	6.59	6.11	6.01
Georgia .....	6.10	6.78	7.25	7.03	6.27	W
Hawaii .....	--	--	--	--	--	--
Idaho .....	W	W	W	W	--	W
Illinois .....	6.37	6.74	7.06	6.62	6.26	6.02
Indiana .....	6.20	6.41	W	6.40	W	W
Iowa .....	6.59	7.03	7.51	7.79	6.95	6.76
Kansas .....	5.49	5.88	6.15	5.91	5.54	5.00
Kentucky .....	W	W	W	W	W	W
Louisiana .....	6.17	6.51	6.91	6.81	6.14	5.99
Maine .....	W	W	W	W	6.25	5.88
Maryland .....	5.43	5.78	6.24	6.40	W	W
Massachusetts .....	6.04	6.44	6.66	6.51	6.05	6.02
Michigan .....	4.62	4.75	4.71	4.57	4.09	4.11
Minnesota .....	W	W	W	W	W	W
Mississippi .....	5.77	6.14	6.11	6.71	W	5.67
Missouri .....	W	W	W	W	W	W
Montana .....	W	W	W	W	W	W
Nebraska .....	6.51	6.26	6.59	6.69	8.34	6.04
Nevada .....	5.80	5.79	5.78	5.76	5.23	5.29
New Hampshire .....	W	W	W	W	W	W
New Jersey .....	6.67	7.10	7.45	7.31	6.70	6.52
New Mexico .....	W	W	W	W	W	W
New York .....	6.27	6.60	6.87	6.77	6.18	6.06
North Carolina .....	6.29	W	7.17	7.13	W	W
North Dakota .....	9.44	6.24	8.66	7.42	6.43	6.49
Ohio .....	6.40	6.57	6.90	W	W	5.71
Oklahoma .....	5.91	6.31	6.68	6.08	W	5.75
Oregon .....	5.20	5.18	W	W	W	4.69
Pennsylvania .....	6.60	7.19	7.69	7.63	7.32	7.02
Rhode Island .....	6.26	6.75	7.05	6.89	6.32	6.18
South Carolina .....	W	W	W	W	W	W
South Dakota .....	--	--	--	--	--	--
Tennessee .....	W	W	W	W	--	--
Texas .....	5.86	6.07	6.45	6.14	5.54	5.22
Utah .....	W	W	W	W	5.74	2.45
Vermont .....	--	--	--	--	--	--
Virginia .....	6.47	6.91	7.48	7.38	6.90	W
Washington .....	4.93	4.96	W	W	W	3.98
West Virginia .....	8.35	6.84	W	W	W	6.73
Wisconsin .....	6.46	6.53	W	W	5.93	W
Wyoming .....	3.37	4.44	2.11	8.00	2.92	2.48
<b>Total .....</b>	<b>5.97</b>	<b>6.24</b>	<b>6.52</b>	<b>6.30</b>	<b>5.74</b>	<b>5.50</b>

<sup>a</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

W Withheld.

**Notes:** Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

**Table 25****Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006**

State	YTD 2006		YTD 2005		YTD 2004		2006	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	February	
							Commercial	Industrial
Alabama .....	80.74	16.13	82.16	16.88	85.73	22.11	79.03	16.16
Alaska.....	51.32	70.49	52.43	75.52	57.37	85.48	48.61	70.26
Arizona .....	95.00	43.56	93.79	47.30	94.57	62.04	94.30	45.48
Arkansas.....	78.23	5.58	85.19	5.90	86.34	6.35	77.94	5.78
California .....	69.80	6.59	71.38	5.96	71.98	6.78	69.47	7.08
Colorado.....	97.57	0.03	94.89	0.50	97.25	0.06	98.55	0.03
Connecticut.....	74.11	47.26	73.98	46.80	71.52	40.97	71.62	46.86
Delaware .....	85.69	10.22	87.37	10.85	88.68	10.97	85.31	9.75
District Of Columbia .....	100.00	0.00	100.00	0.00	26.05	--	100.00	0.00
Florida.....	68.34	2.08	100.00	2.05	44.61	3.84	100.00	2.01
Georgia.....	100.00	2.97	100.00	3.07	100.00	16.90	100.00	3.55
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.94	2.72	88.74	2.83	89.05	3.07	88.88	2.64
Illinois.....	45.40	11.04	45.08	11.75	45.75	12.77	44.91	10.92
Indiana.....	79.94	8.61	77.43	8.25	83.05	9.09	80.79	9.17
Iowa .....	78.67	8.48	85.34	9.58	78.94	9.61	79.76	8.12
Kansas.....	68.76	1.92	71.71	1.35	60.46	2.77	67.94	1.79
Kentucky.....	82.16	13.45	80.63	13.80	82.22	18.59	81.91	14.04
Louisiana .....	98.10	28.50	98.32	26.62	98.31	15.12	98.08	28.32
Maine.....	59.71	7.33	66.91	9.52	75.64	11.26	59.65	7.33
Maryland.....	100.00	NA	100.00	11.53	100.00	8.70	100.00	10.33
Massachusetts.....	73.16	42.07	74.55	44.66	73.60	47.52	71.07	42.37
Michigan .....	84.93	15.20	100.00	14.51	71.52	15.23	100.00	15.71
Minnesota .....	97.45	37.56	92.54	35.45	94.89	42.96	97.43	35.48
Mississippi .....	97.40	22.66	NA	35.97	96.26	38.39	97.43	24.29
Missouri .....	80.99	16.38	82.02	17.28	82.16	18.93	80.07	16.05
Montana.....	82.76	NA	83.94	3.00	83.15	2.06	80.99	1.82
Nebraska .....	67.15	15.62	67.07	16.44	68.60	20.22	66.11	16.58
Nevada .....	74.47	22.39	75.06	26.50	73.83	22.49	74.56	22.83
New Hampshire .....	83.37	NA	82.04	17.51	83.06	18.61	82.65	NA
New Jersey .....	57.46	NA	58.85	20.42	59.56	20.90	58.53	NA
New Mexico .....	62.68	3.12	66.38	3.02	72.04	5.07	62.25	3.01
New York .....	100.00	NA	100.00	16.81	100.00	12.98	100.00	NA
North Carolina.....	90.35	NA	89.39	25.10	94.36	36.73	87.81	NA
North Dakota.....	94.83	23.59	94.60	22.76	94.70	50.93	95.07	19.37
Ohio .....	100.00	4.60	100.00	4.03	100.00	5.37	100.00	5.15
Oklahoma .....	55.09	1.39	61.57	1.76	70.48	2.68	51.91	1.15
Oregon.....	98.81	36.03	98.83	34.30	98.96	24.68	98.76	36.00
Pennsylvania .....	100.00	8.33	100.00	8.19	100.00	7.91	100.00	7.83
Rhode Island.....	74.55	18.65	74.74	16.38	75.55	15.28	73.28	18.72
South Carolina .....	NA	NA	96.57	74.47	96.97	76.23	NA	NA
South Dakota .....	85.52	37.58	87.39	27.82	86.03	28.73	86.20	36.44
Tennessee .....	93.88	34.17	93.59	30.71	95.17	43.82	93.66	35.46
Texas .....	70.57	55.04	72.56	60.91	82.46	48.83	71.03	54.34
Utah .....	86.00	23.87	89.13	18.44	86.91	14.49	86.44	24.33
Vermont .....	100.00	90.34	100.00	85.35	100.00	83.14	100.00	87.72
Virginia.....	82.92	14.04	100.00	18.74	70.94	20.22	100.00	12.40
Washington .....	90.43	22.87	90.46	15.29	90.85	20.94	91.13	22.67
West Virginia.....	NA	NA	69.17	12.86	72.10	10.62	NA	13.67
Wisconsin .....	80.10	18.62	83.06	18.99	83.81	25.32	80.69	18.65
Wyoming .....	45.89	4.37	48.39	NA	51.07	1.94	47.63	4.30
<b>Total.....</b>	<b>81.41</b>	<b>22.53</b>	<b>83.53</b>	<b>23.87</b>	<b>81.57</b>	<b>23.32</b>	<b>83.14</b>	<b>22.28</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2006		2005					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	82.21	16.09	77.63	15.99	76.36	16.92	70.54	16.39
Alaska.....	53.49	70.76	50.91	68.66	48.38	68.97	51.99	70.95
Arizona .....	95.68	41.70	93.56	43.18	94.42	43.05	93.42	42.20
Arkansas.....	78.51	5.39	74.04	5.28	73.78	5.18	66.08	5.53
California .....	70.12	6.10	68.48	5.36	70.81	6.54	70.15	5.74
Colorado.....	96.52	R 0.03	94.73	0.37	94.34	0.47	95.96	0.34
Connecticut.....	76.49	47.67	71.54	45.17	71.09	43.40	67.97	47.65
Delaware .....	86.10	10.60	NA	12.11	85.05	12.42	75.78	12.28
District Of Columbia .....	R 100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	37.94	2.14	100.00	2.08	100.00	2.26	100.00	2.22
Georgia.....	100.00	R 2.41	100.00	2.69	100.00	2.91	100.00	3.15
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.98	2.79	85.63	2.28	88.15	3.01	81.71	2.42
Illinois.....	45.89	11.16	40.85	8.97	43.98	11.83	38.94	10.95
Indiana.....	79.06	8.07	79.20	7.15	83.04	7.97	80.79	9.52
Iowa .....	77.63	8.84	78.51	8.69	82.09	9.50	77.68	10.88
Kansas.....	69.47	2.04	66.90	5.56	67.91	1.48	57.88	2.14
Kentucky.....	82.43	12.91	78.15	13.74	81.71	16.13	77.46	14.01
Louisiana .....	98.12	28.67	98.54	28.38	97.85	29.04	98.03	28.46
Maine .....	59.76	7.34	59.91	7.57	59.06	9.07	59.86	7.71
Maryland.....	100.00	NA	100.00	NA	100.00	10.78	100.00	9.52
Massachusetts.....	75.11	41.81	70.00	37.95	73.30	43.41	69.23	35.85
Michigan .....	70.37	14.76	100.00	NA	100.00	12.89	100.00	9.15
Minnesota .....	97.47	39.72	92.42	38.62	98.34	43.70	98.63	36.52
Mississippi .....	97.37	21.22	NA	35.56	97.46	33.73	97.18	39.81
Missouri .....	81.82	16.70	76.90	12.57	78.86	15.99	70.38	11.56
Montana.....	84.51	NA	77.33	1.81	81.92	2.26	75.65	1.29
Nebraska .....	68.06	14.75	63.64	11.83	60.72	13.41	60.75	10.27
Nevada .....	74.39	21.99	68.41	18.53	73.12	20.95	62.76	19.74
New Hampshire .....	83.99	16.43	75.72	10.55	81.35	12.94	72.71	13.72
New Jersey .....	56.52	23.76	49.77	17.92	60.45	23.05	47.54	18.13
New Mexico .....	63.11	3.22	64.36	5.72	67.18	5.70	62.51	6.12
New York .....	100.00	16.63	100.00	NA	100.00	14.75	100.00	12.35
North Carolina.....	92.78	24.56	NA	24.64	NA	26.29	82.17	23.04
North Dakota.....	94.56	27.46	92.90	29.54	95.07	25.00	93.29	48.44
Ohio .....	100.00	4.06	100.00	2.32	100.00	3.11	100.00	2.13
Oklahoma .....	57.91	1.62	51.10	1.14	48.76	1.42	42.47	0.79
Oregon .....	98.85	36.05	98.55	33.15	98.96	38.16	98.50	34.78
Pennsylvania .....	100.00	8.83	100.00	6.68	100.00	7.81	100.00	6.29
Rhode Island.....	75.67	18.58	74.03	15.38	70.59	19.82	85.44	16.65
South Carolina .....	95.77	72.39	95.84	73.30	97.30	80.99	91.84	62.65
South Dakota .....	84.75	38.63	83.62	NA	86.16	32.31	80.41	NA
Tennessee .....	94.08	32.83	90.78	32.75	91.99	37.88	88.02	30.19
Texas .....	70.13	55.68	62.24	58.53	68.72	57.04	57.72	58.15
Utah .....	R 85.61	23.40	R 86.84	NA	R 90.17	NA	R 85.74	R 18.24
Vermont .....	100.00	93.08	100.00	81.94	100.00	96.42	100.00	75.95
Virginia.....	65.04	15.82	NA	16.02	100.00	18.94	100.00	18.30
Washington .....	89.73	23.06	88.77	16.31	91.89	26.02	90.36	21.28
West Virginia.....	68.50	NA	58.84	18.12	69.14	19.70	58.51	21.99
Wisconsin .....	79.45	18.60	77.93	NA	79.79	21.90	74.96	18.77
Wyoming .....	44.27	4.45	47.25	NA	46.60	4.36	50.32	3.88
<b>Total.....</b>	<b>R 79.72</b>	<b>R 22.78</b>	<b>R 80.48</b>	<b>23.58</b>	<b>82.94</b>	<b>23.34</b>	<b>R 79.63</b>	<b>R 23.39</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	66.25	17.24	74.91	18.53	77.46	12.57	77.94	14.96
Alaska.....	51.29	76.58	49.12	67.65	47.59	63.12	50.67	61.81
Arizona .....	92.28	39.83	92.44	39.69	93.03	37.74	93.90	40.43
Arkansas.....	61.00	6.92	61.45	4.70	58.44	3.85	62.53	4.37
California .....	66.45	5.73	59.72	5.09	63.48	4.73	60.13	4.44
Colorado.....	95.64	0.26	94.75	0.32	94.00	0.38	95.22	0.18
Connecticut.....	64.50	47.02	68.91	47.04	69.90	41.75	71.89	42.32
Delaware .....	67.22	11.39	69.79	13.38	66.09	10.83	73.68	12.66
District Of Columbia .....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.36	100.00	2.18	100.00	2.21	100.00	1.95
Georgia.....	100.00	2.99	100.00	3.17	100.00	2.40	100.00	1.94
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.91	1.73	80.53	2.05	78.13	1.59	81.14	1.60
Illinois.....	38.87	10.00	30.75	6.43	29.84	5.60	32.38	5.91
Indiana.....	79.14	7.30	76.04	7.34	72.14	6.05	74.50	4.92
Iowa .....	73.00	10.26	63.18	8.06	66.42	7.31	66.50	7.75
Kansas.....	54.69	3.30	57.05	7.91	52.25	17.17	54.57	14.51
Kentucky.....	76.43	14.59	69.96	14.21	71.64	12.06	68.41	13.04
Louisiana .....	98.97	29.34	98.61	29.60	98.91	29.47	99.09	27.77
Maine .....	49.51	8.18	50.23	3.63	51.12	4.98	51.23	7.86
Maryland.....	100.00	6.26	100.00	5.27	100.00	5.41	100.00	4.97
Massachusetts.....	64.34	28.99	58.33	24.10	54.89	23.85	59.95	28.80
Michigan .....	100.00	6.64	100.00	4.21	100.00	3.51	100.00	NA
Minnesota .....	99.48	45.65	97.91	41.86	82.96	41.41	75.74	41.49
Mississippi .....	97.26	35.02	98.25	54.61	96.78	32.56	96.25	33.07
Missouri .....	65.11	9.87	67.56	9.25	66.88	8.33	63.49	8.91
Montana .....	66.41	0.98	64.72	0.70	62.80	0.65	72.77	0.90
Nebraska .....	59.76	10.96	60.30	9.29	59.47	6.13	61.50	7.15
Nevada .....	63.69	17.12	60.53	14.66	59.09	13.32	60.37	10.46
New Hampshire .....	61.12	6.41	55.59	5.52	53.00	9.99	58.94	3.33
New Jersey .....	37.26	17.53	24.26	15.18	28.87	18.38	27.78	15.93
New Mexico .....	67.69	5.54	62.59	6.07	65.04	9.99	64.62	9.24
New York .....	100.00	11.81	100.00	NA	100.00	16.48	100.00	15.78
North Carolina.....	87.59	47.10	85.42	35.23	80.54	17.19	81.44	18.71
North Dakota.....	90.97	60.80	86.76	54.07	89.85	16.41	88.88	11.26
Ohio .....	100.00	1.68	100.00	1.24	100.00	1.25	100.00	1.36
Oklahoma .....	38.70	0.41	36.42	0.38	36.16	0.22	37.29	0.48
Oregon .....	98.14	34.93	98.24	33.55	98.09	32.09	97.85	31.35
Pennsylvania .....	100.00	4.95	100.00	4.97	100.00	6.75	100.00	5.67
Rhode Island.....	52.75	13.34	72.25	16.38	70.47	13.90	73.95	12.98
South Carolina .....	97.17	71.68	96.63	68.02	94.06	74.50	94.28	74.62
South Dakota .....	81.98	28.39	69.91	26.31	76.42	30.47	74.22	27.83
Tennessee .....	87.63	32.20	86.64	32.87	84.87	33.42	86.65	29.95
Texas .....	54.03	54.27	52.51	56.42	50.46	58.45	55.77	59.70
Utah .....	R <sup>a</sup> 85.58	R <sup>a</sup> 21.48	R <sup>a</sup> 82.42	R <sup>a</sup> 21.26	R <sup>a</sup> 79.95	R <sup>a</sup> 21.13	R <sup>a</sup> 79.90	R <sup>a</sup> 19.92
Vermont .....	100.00	82.64	100.00	94.41	100.00	84.09	100.00	72.45
Virginia.....	100.00	17.70	100.00	15.03	100.00	10.88	100.00	8.90
Washington .....	87.43	19.43	84.89	15.97	83.45	15.46	83.13	11.37
West Virginia.....	45.06	24.32	36.61	23.45	31.93	21.63	31.65	24.86
Wisconsin .....	69.66	14.42	56.67	11.70	65.24	NA	65.18	NA
Wyoming .....	51.15	2.90	45.69	2.49	42.36	2.54	41.83	2.81
<b>Total.....</b>	<b>R<sup>b</sup>76.94</b>	<b>R<sup>b</sup>23.21</b>	<b>R<sup>b</sup>72.30</b>	<b>22.74</b>	<b>R<sup>b</sup>73.25</b>	<b>R<sup>b</sup>24.05</b>	<b>R<sup>b</sup>73.25</b>	<b>R<sup>b</sup>23.97</b>

See footnotes at end of table.

Table 25

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	76.79	14.30	76.22	16.70	78.58	17.30	78.68	14.62
Alaska.....	45.11	64.05	54.86	71.41	50.59	66.35	51.53	71.92
Arizona .....	93.85	40.40	93.55	45.78	93.85	47.49	93.26	43.37
Arkansas.....	62.33	4.64	64.73	4.80	80.42	5.35	81.82	5.63
California .....	68.56	5.05	68.15	5.08	74.63	5.24	71.76	4.72
Colorado.....	94.93	0.22	94.06	0.38	93.02	0.42	95.02	0.41
Connecticut.....	73.67	42.01	67.72	44.55	72.57	46.94	72.15	44.79
Delaware .....	77.73	13.19	76.20	10.11	NA	13.89	85.18	14.53
District Of Columbia .....	100.00	--	100.00	--	100.00	0.00	100.00	0.00
Florida.....	100.00	1.83	100.00	1.82	100.00	2.01	100.00	2.25
Georgia.....	100.00	2.23	100.00	2.08	100.00	2.84	100.00	2.47
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	81.87	1.68	82.64	1.79	86.74	2.42	86.96	2.75
Illinois.....	28.35	4.44	32.34	5.65	39.22	7.73	43.87	10.16
Indiana.....	72.18	4.93	74.64	5.59	78.50	5.17	83.62	8.60
Iowa .....	61.23	7.04	77.86	6.90	66.75	6.84	82.39	8.73
Kansas.....	60.47	7.17	65.69	5.78	67.66	2.80	70.91	1.26
Kentucky.....	72.44	12.35	70.63	12.82	74.54	13.03	80.28	14.14
Louisiana .....	99.00	28.75	98.92	29.22	99.01	28.32	98.40	27.88
Maine.....	46.74	6.18	53.17	6.77	60.54	7.27	66.23	8.75
Maryland.....	100.00	5.14	100.00	5.57	100.00	NA	100.00	11.47
Massachusetts.....	63.36	31.16	64.24	34.27	68.04	31.90	75.45	45.14
Michigan .....	100.00	4.88	100.00	7.48	100.00	9.92	100.00	14.76
Minnesota .....	76.05	25.28	89.99	32.72	83.20	36.29	95.90	44.75
Mississippi .....	96.09	31.73	96.11	33.78	96.35	34.57	96.91	33.64
Missouri .....	71.47	8.51	72.25	10.53	77.64	12.31	79.77	14.65
Montana.....	66.13	1.37	68.12	1.83	75.26	2.25	82.56	2.17
Nebraska .....	64.98	13.28	59.16	13.95	60.53	13.55	67.41	18.40
Nevada .....	67.78	15.24	64.26	16.03	67.85	19.80	70.95	19.12
New Hampshire .....	63.82	6.55	69.21	6.84	77.20	6.48	80.76	12.01
New Jersey .....	37.76	13.84	38.51	14.06	49.90	15.83	57.00	19.77
New Mexico .....	58.57	6.28	58.19	5.48	60.73	4.53	65.65	2.81
New York .....	100.00	11.04	100.00	10.08	100.00	14.22	100.00	17.28
North Carolina.....	82.40	20.72	81.87	18.98	85.77	18.02	87.61	22.42
North Dakota.....	86.12	4.84	88.88	10.45	90.00	16.05	93.67	19.18
Ohio .....	100.00	1.03	100.00	1.25	100.00	1.68	100.00	3.09
Oklahoma .....	38.71	0.39	43.95	0.55	48.79	3.83	55.96	1.31
Oregon.....	98.00	30.10	97.96	30.15	98.47	30.96	98.61	32.64
Pennsylvania .....	100.00	5.25	100.00	5.82	100.00	6.68	100.00	7.87
Rhode Island.....	77.46	16.58	71.10	16.42	78.41	11.05	74.96	16.03
South Carolina .....	94.61	73.79	95.40	73.83	96.07	73.14	96.08	73.76
South Dakota .....	72.98	25.25	85.42	31.26	77.40	26.18	87.51	33.52
Tennessee .....	87.19	29.88	87.67	32.64	91.44	36.98	92.11	34.71
Texas .....	53.00	57.76	55.97	58.71	66.47	58.58	63.83	60.51
Utah.....	R <sup>a</sup> 82.16	21.32	R <sup>a</sup> 84.90	19.90	R <sup>a</sup> 87.08	R <sup>a</sup> 17.69	R <sup>a</sup> 86.45	R <sup>a</sup> 18.41
Vermont .....	100.00	71.77	100.00	74.64	100.00	78.30	100.00	82.86
Virginia.....	NA	15.62	100.00	14.75	100.00	18.25	100.00	17.13
Washington .....	84.62	12.14	84.80	12.12	88.66	13.34	89.73	15.65
West Virginia.....	34.07	22.36	49.53	18.48	57.70	14.64	68.12	13.40
Wisconsin .....	68.08	NA	74.70	11.47	79.08	14.84	81.25	18.06
Wyoming .....	45.56	3.53	44.85	4.06	46.56	4.46	47.24	5.72
<b>Total.....</b>	<b>75.73</b>	<b>23.36</b>	<b>77.38</b>	<b>23.78</b>	<b>R<sup>a</sup>81.15</b>	<b>R<sup>a</sup>23.20</b>	<b>R<sup>a</sup>83.20</b>	<b>R<sup>a</sup>23.95</b>

See footnotes at end of table.

**Table 25****Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2005				2004			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	82.95	17.39	81.41	16.43	81.99	20.03	79.45	21.07
Alaska.....	52.10	75.02	52.72	75.97	55.48	66.78	51.90	73.20
Arizona .....	93.31	47.70	94.22	46.95	93.89	55.15	94.68	57.82
Arkansas.....	85.53	6.30	84.89	5.55	80.30	5.67	79.30	4.79
California .....	71.16	6.49	71.59	5.45	71.17	5.25	75.52	5.90
Colorado.....	94.24	0.49	95.40	0.50	94.67	0.77	92.98	0.04
Connecticut.....	75.58	43.94	72.43	49.64	68.99	43.99	68.92	46.20
Delaware .....	86.31	13.02	88.36	9.31	81.56	11.71	82.65	12.76
District Of Columbia .....	100.00	0.00	100.00	0.00	23.34	--	24.59	--
Florida.....	100.00	2.37	100.00	1.76	41.18	3.39	41.24	3.30
Georgia.....	100.00	2.92	100.00	3.21	100.00	15.67	100.00	21.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	89.07	2.67	88.45	2.99	85.70	2.36	88.04	3.23
Illinois.....	43.58	11.19	46.26	12.23	40.58	9.04	43.97	11.53
Indiana.....	77.37	7.18	77.49	9.18	78.16	8.27	79.78	11.62
Iowa .....	83.94	8.57	86.42	10.57	78.33	8.42	87.53	12.91
Kansas.....	72.90	1.19	70.74	1.49	57.63	6.94	69.87	2.27
Kentucky.....	79.50	14.26	81.54	13.39	78.74	16.88	81.74	20.32
Louisiana .....	98.37	26.40	98.28	26.82	98.60	21.60	97.57	26.02
Maine .....	67.29	9.89	66.60	9.24	64.60	10.49	66.22	11.07
Maryland.....	100.00	11.65	100.00	11.42	100.00	6.49	100.00	8.65
Massachusetts.....	76.59	45.89	72.19	43.35	71.29	38.25	70.66	40.45
Michigan.....	100.00	15.86	100.00	13.38	65.58	10.75	70.80	13.28
Minnesota.....	92.88	37.91	92.29	33.37	94.17	41.02	97.39	47.39
Mississippi .....	97.10	34.32	NA	37.38	95.74	34.42	96.02	38.83
Missouri .....	83.07	16.44	81.11	18.00	77.39	13.99	77.59	15.65
Montana.....	82.94	2.94	84.60	3.05	76.04	1.59	81.32	2.40
Nebraska .....	68.17	14.72	66.18	18.19	63.52	16.22	57.96	16.36
Nevada .....	74.90	27.06	75.20	25.97	67.87	16.48	72.36	22.58
New Hampshire .....	86.02	17.47	78.44	17.55	74.87	10.70	78.25	16.97
New Jersey .....	61.16	20.55	56.67	20.30	48.07	16.28	54.24	18.33
New Mexico .....	65.14	2.63	67.50	3.38	68.81	11.18	72.68	10.52
New York .....	100.00	16.78	100.00	16.83	100.00	10.68	100.00	9.79
North Carolina.....	90.23	28.62	88.63	21.92	88.98	29.11	88.61	27.01
North Dakota .....	93.83	18.48	95.13	27.06	92.62	51.14	94.31	53.45
Ohio .....	100.00	4.42	100.00	3.67	100.00	3.53	100.00	4.51
Oklahoma .....	59.30	1.70	63.81	1.83	61.40	1.62	63.13	2.17
Oregon .....	98.69	34.28	98.95	34.30	98.58	24.87	99.95	33.41
Pennsylvania .....	100.00	8.00	100.00	8.38	100.00	6.36	100.00	8.29
Rhode Island .....	77.31	14.84	72.09	17.97	73.29	15.70	68.83	23.04
South Carolina .....	96.68	74.60	96.48	74.34	96.41	77.77	95.59	76.39
South Dakota .....	85.62	27.45	88.86	28.21	82.34	28.15	88.16	31.03
Tennessee .....	93.64	30.94	93.55	30.49	92.19	40.52	92.15	47.06
Texas .....	72.53	60.17	72.59	61.54	75.69	48.77	78.93	48.93
Utah .....	R <sup>a</sup> 87.89	R <sup>a</sup> 18.52	R <sup>a</sup> 90.26	R <sup>a</sup> 18.37	84.43	19.80	87.79	23.76
Vermont .....	100.00	86.53	100.00	83.80	100.00	78.26	100.00	83.67
Virginia.....	100.00	20.42	100.00	17.27	63.56	15.95	66.97	21.06
Washington .....	89.39	14.92	91.35	15.62	88.53	17.26	91.57	15.57
West Virginia .....	69.28	13.65	69.07	12.17	57.09	13.51	59.72	12.83
Wisconsin .....	82.35	18.33	83.58	19.55	79.95	18.76	83.14	18.61
Wyoming .....	47.28	4.94	49.24	NA	51.43	2.09	50.06	2.36
<b>Total.....</b>	<b>R<sup>b</sup>83.71</b>	<b>23.49</b>	<b>R<sup>b</sup>83.36</b>	<b>R<sup>b</sup>24.21</b>	<b>77.97</b>	<b>23.60</b>	<b>80.28</b>	<b>24.48</b>

See footnotes at end of table.

**Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2004-2006 — Continued**

State	2004							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	73.80	19.47	74.01	19.02	73.83	18.37	76.96	19.16
Alaska.....	53.85	76.80	53.43	58.55	54.06	55.41	56.93	54.73
Arizona .....	93.60	55.36	92.97	53.29	93.54	51.66	93.64	51.96
Arkansas.....	74.48	6.69	74.18	6.86	74.59	4.70	72.20	4.23
California .....	72.22	5.28	68.75	4.97	67.77	4.27	68.17	4.41
Colorado.....	95.15	0.17	96.30	0.27	95.71	2.05	91.59	2.31
Connecticut.....	65.40	46.47	62.92	47.41	66.30	43.71	70.32	44.27
Delaware .....	75.55	10.89	67.85	12.15	73.01	11.50	70.66	12.09
District Of Columbia .....	22.32	--	20.12	--	19.09	--	21.01	--
Florida.....	39.38	3.80	37.89	3.02	39.10	4.04	38.24	2.90
Georgia.....	100.00	13.37	100.00	13.23	100.00	14.86	100.00	14.40
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	82.79	2.53	77.12	1.52	80.27	1.60	80.25	1.91
Illinois.....	39.54	10.43	37.15	8.30	30.07	5.02	29.66	5.69
Indiana.....	76.71	10.44	74.23	7.93	66.73	7.27	66.36	6.48
Iowa .....	84.03	16.21	78.73	8.43	68.32	5.14	68.94	4.75
Kansas.....	59.85	2.46	51.66	2.64	58.91	9.23	59.11	11.05
Kentucky.....	77.85	17.48	67.90	15.59	72.20	15.55	70.52	15.17
Louisiana .....	98.21	25.20	98.87	23.28	98.94	22.76	98.78	22.90
Maine.....	59.83	9.72	52.73	9.31	51.04	9.92	54.02	11.83
Maryland.....	100.00	7.41	100.00	5.63	100.00	5.69	100.00	4.36
Massachusetts.....	100.00	23.22	66.58	29.20	61.46	23.12	58.18	27.03
Michigan .....	66.70	9.24	58.79	6.12	48.05	5.01	47.90	4.95
Minnesota .....	97.13	42.64	86.45	48.11	94.76	32.61	83.67	40.21
Mississippi .....	95.55	33.71	94.73	31.02	95.15	36.66	94.70	33.71
Missouri .....	69.50	12.75	66.59	11.12	69.05	10.65	67.13	9.83
Montana.....	75.99	1.81	61.96	1.10	61.49	0.83	58.77	0.69
Nebraska .....	59.02	15.74	55.33	18.52	50.47	16.20	63.07	10.43
Nevada .....	67.52	20.92	62.57	15.91	63.84	13.41	58.25	11.51
New Hampshire .....	72.23	9.71	62.23	8.72	59.01	5.63	55.38	4.26
New Jersey .....	51.59	15.27	32.75	13.49	27.64	13.49	26.71	14.98
New Mexico .....	70.30	14.38	66.75	9.26	65.37	13.77	65.41	14.72
New York .....	100.00	8.65	100.00	7.58	100.00	7.96	100.00	8.66
North Carolina.....	85.65	34.76	81.49	22.55	82.53	25.06	80.07	18.70
North Dakota.....	91.60	55.31	90.67	58.61	88.81	63.20	89.42	58.67
Ohio .....	100.00	3.43	100.00	2.69	100.00	2.17	100.00	2.32
Oklahoma .....	50.00	1.06	46.17	0.94	46.45	1.16	44.57	1.23
Oregon.....	98.31	31.09	96.96	23.51	98.00	23.75	97.96	22.10
Pennsylvania .....	100.00	6.46	100.00	4.73	100.00	5.18	100.00	5.14
Rhode Island.....	67.65	10.46	57.69	19.35	69.18	16.04	67.79	15.34
South Carolina .....	94.84	77.19	95.64	78.31	95.84	78.61	96.17	78.99
South Dakota .....	83.33	33.31	83.92	27.17	67.61	24.83	71.32	27.64
Tennessee .....	88.32	41.53	85.14	38.32	87.83	37.05	87.36	34.59
Texas .....	75.53	46.58	69.28	46.01	69.19	47.45	71.30	49.87
Utah .....	86.86	23.38	78.03	24.28	77.49	26.90	72.22	46.46
Vermont .....	100.00	82.07	100.00	76.43	100.00	69.18	100.00	68.30
Virginia.....	62.24	16.05	52.25	15.12	55.01	8.92	54.22	14.51
Washington .....	89.88	14.51	86.47	16.20	85.93	15.01	82.54	17.14
West Virginia.....	55.74	14.72	40.43	14.82	31.41	14.40	30.07	15.41
Wisconsin .....	80.53	19.53	76.74	17.58	65.54	12.33	65.24	10.42
Wyoming .....	54.87	2.30	53.86	1.96	58.25	2.29	52.74	1.68
<b>Total.....</b>	<b>78.51</b>	<b>23.46</b>	<b>73.27</b>	<b>22.57</b>	<b>71.37</b>	<b>22.80</b>	<b>70.99</b>	<b>24.03</b>

^ Not applicable.

NA Not available.

R Revised data.

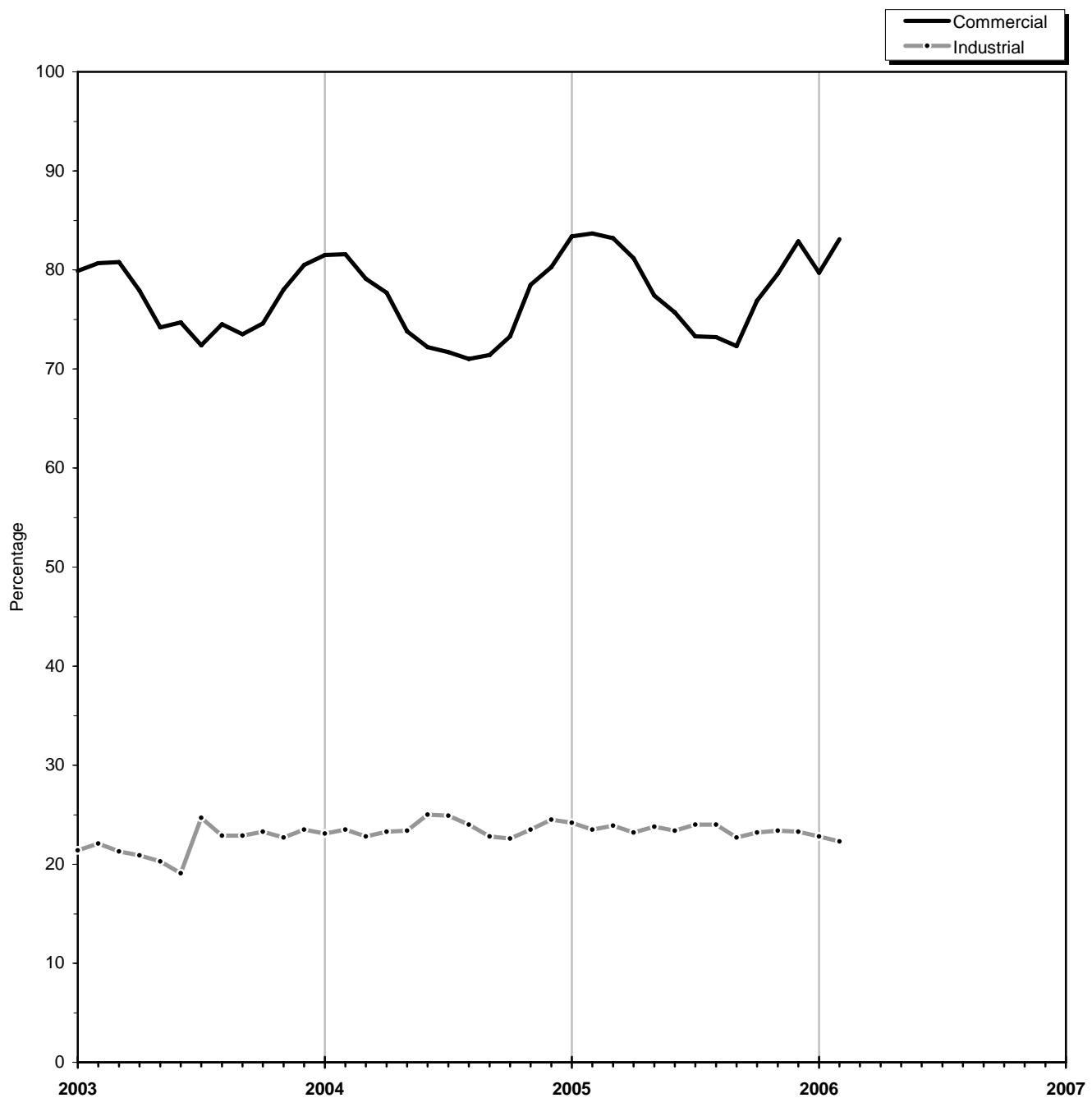
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Source:** Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 6**

**Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006**



**Source:** Table 25.

**Table 26. Gas Home Customer-Weighted Heating Degree Days,**

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
<b>November</b>					
Normal <sup>a</sup> .....	703	665	757	841	442
2004.....	709	611	648	694	376
2005.....	662	572	668	708	395
% Diff (normal to 2005) .....	-5.83	-13.98	-11.76	-15.81	-10.63
% Diff (2004 to 2005) .....	-6.63	-6.38	3.09	2.02	5.05
<b>December</b>					
Normal <sup>a</sup> .....	1,209	1,155	1,304	1,391	803
2004.....	1,260	1,177	1,228	1,313	704
2005.....	961	860	892	924	571
% Diff (normal to 2005) .....	-20.51	-25.54	-31.60	-33.57	-28.89
% Diff (2004 to 2005) .....	-23.73	-26.93	-27.36	-29.63	-18.89
<b>January</b>					
Normal <sup>a</sup> .....	1,209	1,155	1,304	1,391	803
2005.....	1,260	1,177	1,228	1,313	704
2006.....	961	860	892	924	571
% Diff (normal to 2006) .....	-20.51	-25.54	-31.60	-33.57	-28.89
% Diff (2005 to 2006) .....	-23.73	-26.93	-27.36	-29.63	-18.89
<b>February</b>					
Normal <sup>a</sup> .....	1,030	980	1,061	1,079	638
2005.....	999	935	938	903	588
2006.....	1,006	926	1,015	1,060	646
% Diff (normal to 2006) .....	-2.33	-5.51	-4.34	-1.76	1.25
% Diff (2005 to 2006) .....	0.70	-0.96	8.21	17.39	9.86
<b>March</b>					
Normal <sup>a</sup> .....	888	824	865	859	484
2005.....	979	930	948	839	553
2006.....	867	776	835	787	466
% Diff (normal to 2006) .....	-2.36	-5.83	-3.47	-8.38	-3.72
% Diff (2005 to 2006) .....	-11.44	-16.56	-11.92	-6.20	-15.73
<b>November to March</b>					
Normal <sup>a</sup> .....	5,039	4,779	5,291	5,561	3,170
2005.....	5,207	4,830	4,990	5,062	2,925
2006.....	4,457	3,994	4,302	4,403	2,649
% Diff (normal to 2006) .....	-11.55	-16.43	-18.69	-20.82	-16.44
% Diff (2005 to 2006) .....	-14.40	-17.31	-13.79	-13.02	-9.44

See footnotes at end of table.

**Table 26. Gas Home Customer-Weighted Heating Degree Days, — Continued**

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific <sup>b</sup>	U.S. Average <sup>b</sup>
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
<b>November</b>					
Normal <sup>a</sup> .....	454	305	740	365	589
2004.....	341	247	730	393	529
2005.....	401	231	624	302	507
% Diff (normal to 2005) .....	-11.67	-24.26	-15.68	-17.26	-13.92
% Diff (2004 to 2005) .....	17.60	-6.48	-14.52	-23.16	-4.16
<b>December</b>					
Normal <sup>a</sup> .....	829	611	1,026	532	990
2004.....	650	470	913	508	926
2005.....	552	350	851	469	714
% Diff (normal to 2005) .....	-33.41	-42.72	-17.06	-11.84	-27.88
% Diff (2004 to 2005) .....	-15.08	-25.53	-6.79	-7.68	-22.89
<b>January</b>					
Normal <sup>a</sup> .....	829	611	1,026	532	990
2005.....	650	470	913	508	926
2006.....	552	350	851	469	714
% Diff (normal to 2006) .....	-33.41	-42.72	-17.06	-11.84	-27.88
% Diff (2005 to 2006) .....	-15.08	-25.53	-6.79	-7.68	-22.89
<b>February</b>					
Normal <sup>a</sup> .....	631	429	802	412	793
2005.....	532	343	753	381	714
2006.....	662	428	797	396	771
% Diff (normal to 2006) .....	4.91	-0.23	-0.62	-3.88	-2.77
% Diff (2005 to 2006) .....	24.44	24.78	5.84	3.94	7.98
<b>March</b>					
Normal <sup>a</sup> .....	459	276	696	393	649
2005.....	509	274	678	347	686
2006.....	431	204	719	503	638
% Diff (normal to 2006) .....	-6.10	-26.09	3.30	27.99	-1.69
% Diff (2005 to 2006) .....	-15.32	-25.55	6.05	44.96	-7.00
<b>November to March</b>					
Normal <sup>a</sup> .....	3,202	2,232	4,290	2,234	4,011
2005.....	2,682	1,804	3,987	2,137	3,781
2006.....	2,598	1,563	3,842	2,139	3,344
% Diff (normal to 2006) .....	-18.86	-29.97	-10.44	-4.25	-16.63
% Diff (2005 to 2006) .....	-3.13	-13.36	-3.64	0.09	-11.56

<sup>a</sup> Normal is based on calculations of data from 1971 through 2000.

<sup>b</sup> Excludes Alaska and Hawaii.

**Note:** See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

**Sources:** National Oceanic and Atmospheric Administration.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all NGM tables.

### Note 1. Production

#### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3**

Components	Reporting Methodology
<b>Supply and Disposition</b>	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels Imports	Derived from supply estimates and coal gasification information Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

## **Monthly Data**

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

## **Note 2. Nonhydrocarbon Gases Removed**

### *Annual Data*

Data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

### *Monthly Data*

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the

report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States' monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

## **Note 3. Extraction Loss**

### *Annual Data*

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

### *Monthly Data*

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

## **Note 4. Supplemental Gaseous Fuels**

### *Annual Data*

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

## Note 5. Imports and Exports

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

### *Monthly Data - Exports*

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the NGA.

## Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

### *Annual Data*

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### *Monthly Data*

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during

the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

## Note 7. Consumption

### *Annual Data*

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### *Monthly Data*

All monthly data are considered preliminary until after publication of the NGA.

### *Residential, Commercial, and Industrial Sector Consumption*

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

## Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

## Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

## Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

## Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

## Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

## Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

## Note 10. Average Wellhead Price

### *Annual Data*

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

### *Monthly Data*

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

## Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

### **Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

## **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and Winter Fuels Report, contain data from the EIA-191 survey.

## **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

## **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors - residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

### Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey" collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

**Sample Universe.** The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three

consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_{.j}$ ) were included in the certainty stratum. The formula for  $C_{.j}$  was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

# Appendix C

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X^2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and  $\left( I = \frac{X^2}{m} \right) I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than  $R + I$ .  $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X^2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

## Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector  $j$  for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = \gamma_j \times E_{vj} \quad (4)$$

where:

$V_j$  = the State estimate of monthly gas volumes in consumer sector  $j$ ,

$\gamma_j$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial)

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial)

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial)

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial)

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial)

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

- (1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  is the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  is an intercept term,

$h_j$  is the coefficient for the  $j^{\text{th}}$  Census division heating degree days,

$H_{jt}$  is the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  is the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$  and,

$D_t$  is a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  is the predicted total industrial sector volume for the  $j^{\text{th}}$  Census division in month  $t$ ,

$b_0$  is an intercept term,

$b_j$  is the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census division, and,

$X_{j,t-1}$  is the total industrial sector volume in the  $j^{\text{th}}$  Census division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

$I_{jtk}$  is the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  is the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$v_{jk}$  is nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  is the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

## Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ \left( V_{ja} - V_{jm} \right) \left( \frac{V_{jm}}{V_{ja}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ \left( R_{ja} - R_{jm} \right) \left( \frac{R_{jm}}{R_{ja}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

$H$  = the total number of strata

$N_h$  = the total number of companies in stratum h

$n_h$  = the sample size in stratum h

$y_i$  = the reported monthly volume for company i

$x_i$  = the reported annual volume for company i

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

# Appendix C

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, February 2006**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	314	294	1,515	1,575	0.79	0.51	NA
Alaska .....	0	0	0	0	--	--	--
Arizona .....	6	9	2	11	0.03	0.02	0.02
Arkansas .....	2	10	5	12	0.02	0.01	0.05
California .....	804	288	68	857	0.06	0.15	0.03
Colorado .....	2,313	1,788	138	2,926	NA	NA	0.23
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	0	0	--	--	--
District Of Columbia .....	0	0	0	0	--	--	--
Florida .....	108	259	562	628	NA	NA	NA
Georgia .....	1,932	191	283	1,962	NA	NA	NA
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	3,123	1,732	1,149	3,751	NA	NA	NA
Indiana .....	413	943	2,462	2,669	0.52	0.96	0.61
Iowa .....	223	259	392	520	0.08	0.16	NA
Kansas .....	329	303	728	854	NA	NA	NA
Kentucky .....	1,021	81	501	1,140	0.44	0.99	NA
Louisiana .....	575	53	1,748	1,841	NA	NA	0.02
Maine .....	0	0	0	0	--	--	--
Maryland .....	4	10	13	17	0.02	0.12	NA
Massachusetts .....	604	180	292	694	0.77	NA	0.30
Michigan .....	869	681	2,078	2,353	0.68	0.80	0.78
Minnesota .....	416	368	1,105	1,237	0.28	0.47	0.34
Mississippi .....	184	45	617	645	0.02	0.11	NA
Missouri .....	52	57	148	167	0.10	0.12	NA
Montana .....	7	2	0	8	0.01	0.21	--
Nebraska .....	318	1,457	544	1,587	NA	NA	NA
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	--	--	NA
New Jersey .....	0	0	NA	NA	--	--	--
New Mexico .....	48	115	0	124	0.55	NA	--
New York .....	887	2,165	NA	NA	0.24	0.34	NA
North Carolina .....	40	79	NA	NA	0.40	0.29	NA
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	664	716	1,354	1,669	0.14	NA	NA
Oklahoma .....	234	56	743	781	0.46	0.22	NA
Oregon .....	0	0	0	0	--	--	--
Pennsylvania .....	58	36	45	81	0.01	0.01	0.09
Rhode Island .....	0	0	0	0	--	--	--
South Carolina .....	81	82	404	420	0.46	NA	NA
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	268	170	548	633	0.63	0.81	NA
Texas .....	146	814	15,895	15,916	0.53	NA	0.04
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	302	226	512	636	NA	NA	0.45
Washington .....	0	0	0	0	--	--	--
West Virginia .....	NA	NA	NA	NA	NA	NA	--
Wisconsin .....	669	2,576	2,843	3,894	0.15	0.82	0.30
Wyoming .....	8	25	98	102	0.68	NA	NA
<b>Total .....</b>	<b>4,965</b>	<b>4,785</b>	<b>16,917</b>	<b>18,269</b>	<b>0.14</b>	<b>0.17</b>	<b>0.47</b>

-- Not applicable.

NA Not available.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City-gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** Marketed production less extraction loss.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and

power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.

**Exports:** Natural gas deliveries out of the continental United States and Alaska to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

**Flared:** The volume of gas burned in flares on the base site or at gas processing plants.

**Gas Condensate Well:** A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

**Gas Well:** A well completed for the production of natural gas from one or more gas zones or reservoirs.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

**Nonhydrocarbon Gases:** Typical nonhydrocarbon gases that may be present in reservoir natural gas are

carbon dioxide, helium, hydrogen sulfide, and nitrogen.

**Oil Well (Casinghead) Gas:** Associated and dissolved gas produced along with crude oil from oil completions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a salt Abed@ or "dome" formation.

**Storage Additions:** The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

**Synthetic Natural Gas (SNG):** A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Vented Gas:** Gas released into the air on the base site or at processing plants.

**Wellhead Price:** Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and

compression charges, and State production, severance, and/or similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.